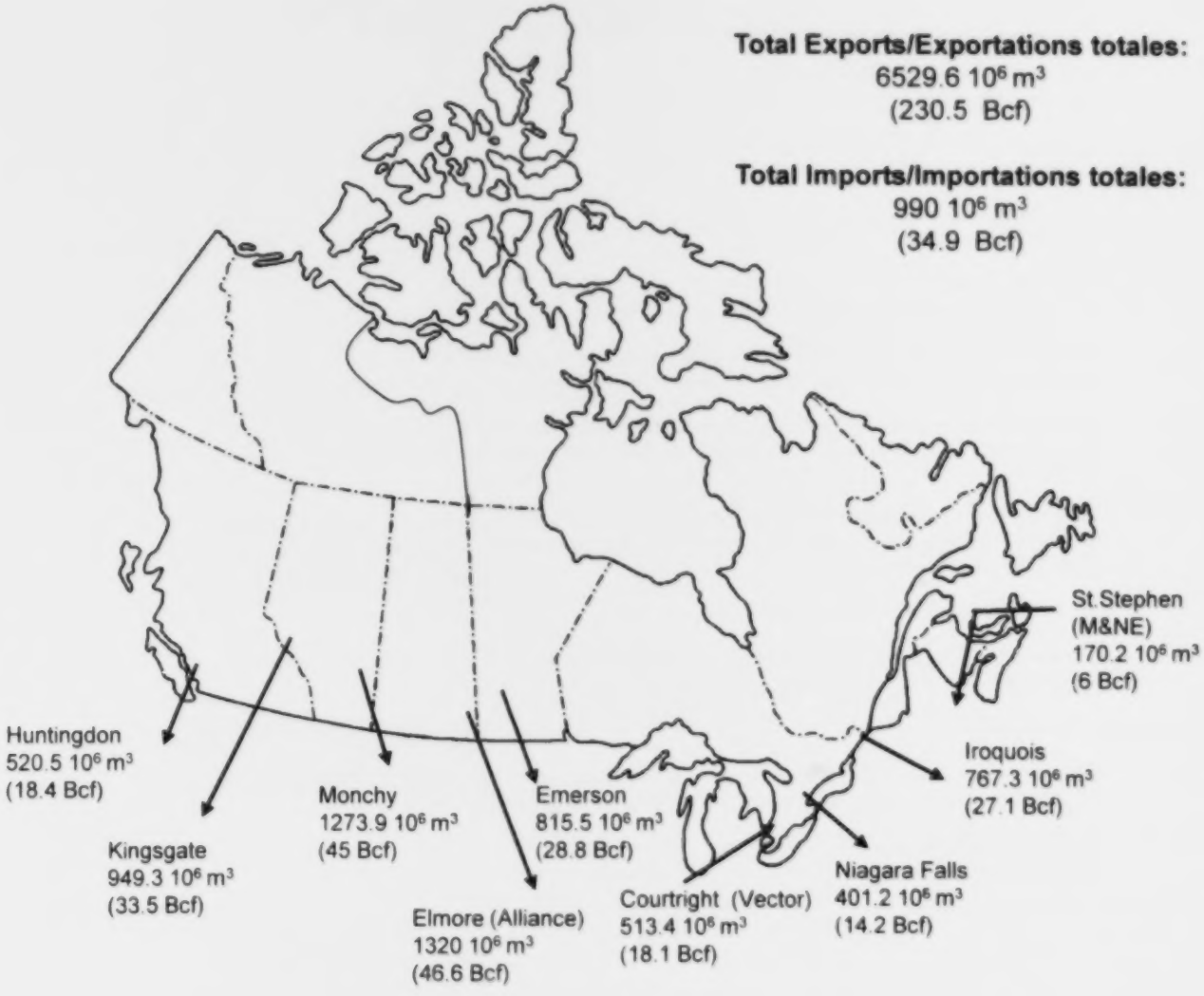
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2009



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2009/juin 2009

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
June

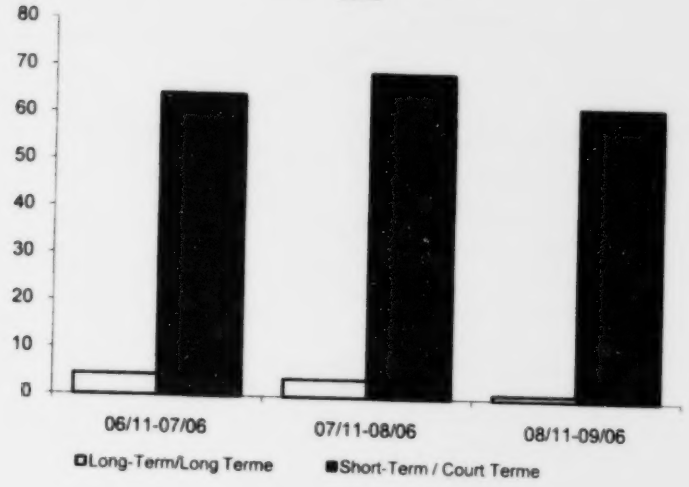


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

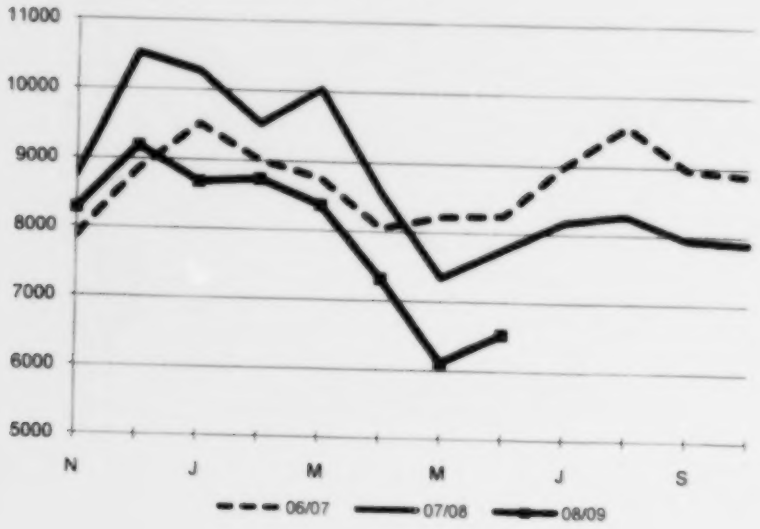


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

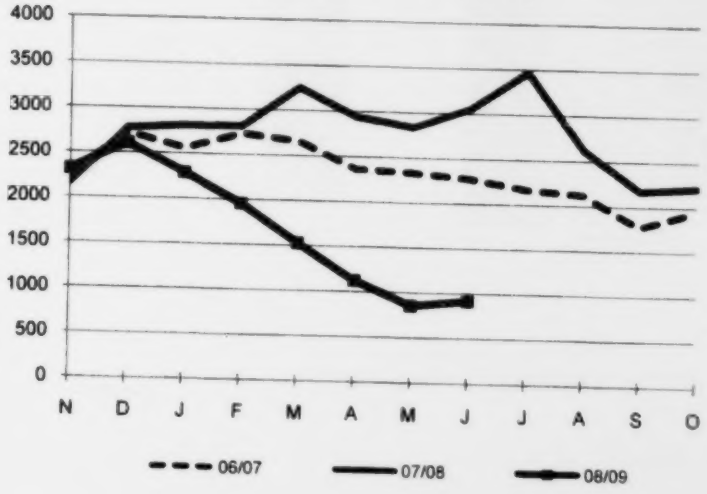
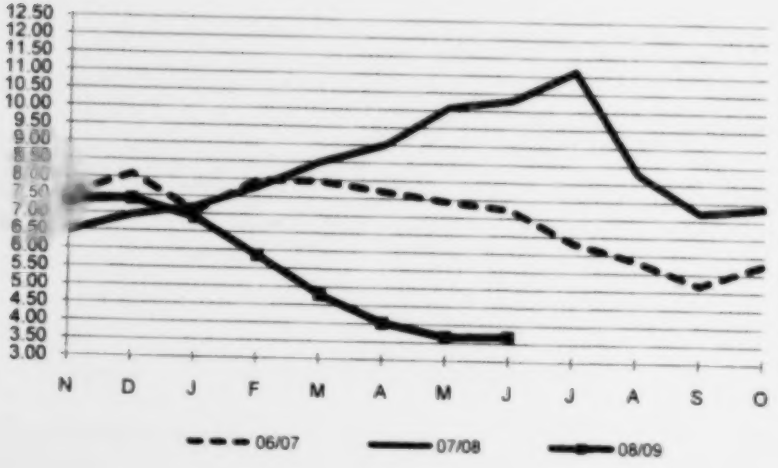


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2009/juin 2009

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
June

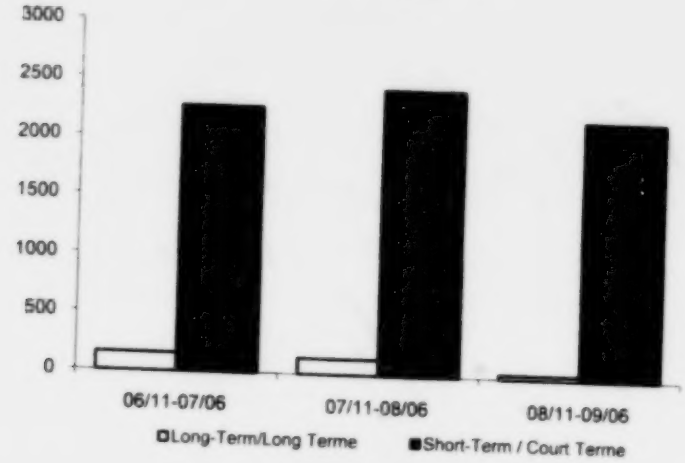


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

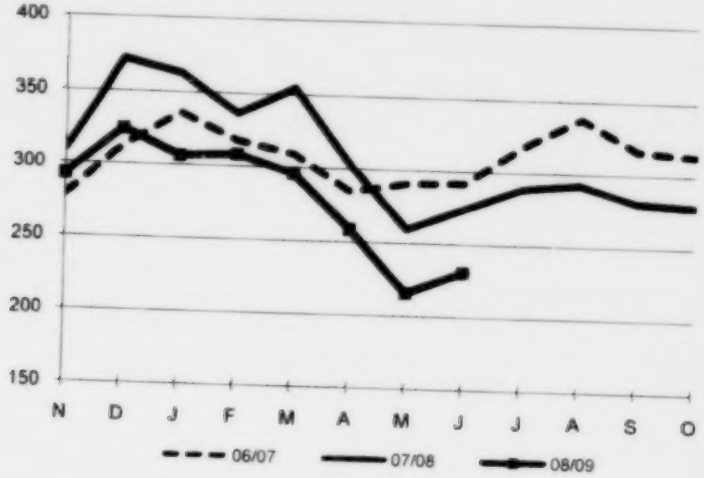


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

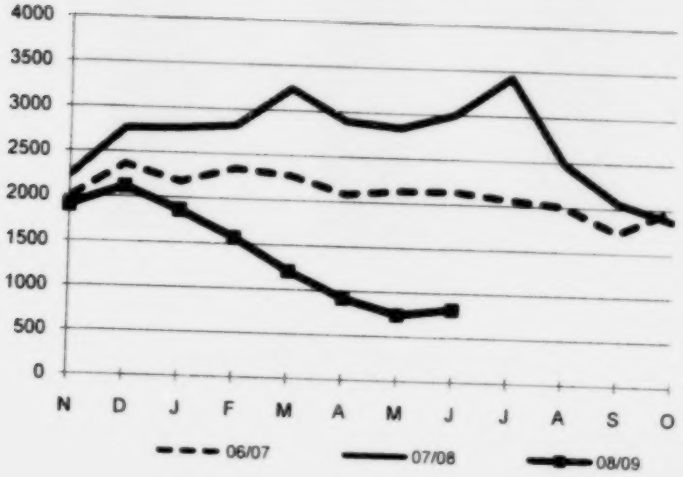
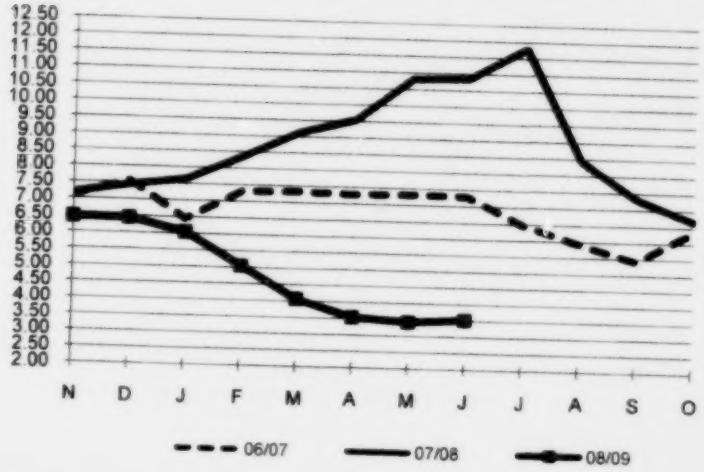


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

		Month/Mois		Variation	Cumulative to date		Variation
		2008/06	2009/06	% Change	2007/11-2008/06	2008/11-2009/06	% Change
Volume (Millions M3)	Long-term / Long terme	422.4	102.0	-75.9%	3761.2	1022.9	-72.8%
	Short-term / Court terme	7333.6	6427.6	-12.4%	68979.2	62220.5	-9.8%
	Total	7756.0	6529.6	-15.8%	72740.4	63243.4	-13.1%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	160.7	15.7	-90.2%	1063.6	200.7	-81.1%
	Short-term / Court terme	2,892.2	902.5	-68.8%	21565.1	13403.9	-37.8%
	Total	3052.9	918.1	-69.9%	22628.8	13604.5	-39.9%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	10.08	4.08	-59.5%	7.48	5.20	-30.5%
	Short-term / Court terme	10.31	3.67	-64.4%	8.20	5.64	-31.3%
	Total	10.29	3.68	-64.2%	8.17	5.63	-31.0%
Volume (BCF)	Long-term / Long terme	14.9	3.6	-75.9%	132.8	36.1	-72.8%
	Short-term / Court terme	258.9	226.9	-12.4%	2435.0	2196.4	-9.8%
	Total	273.8	230.5	-15.8%	2567.8	2232.6	-13.1%
Revenue/Recettes (Millions $US)	Long-term / Long terme	158.0	13.9	-91.2%	1060.9	164.9	-84.5%
	Short-term / Court terme	2844.6	801.1	-71.8%	21508.7	10979.5	-49.0%
	Total	3002.7	815.0	-72.9%	22569.6	11144.4	-50.6%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	10.63	3.88	-63.5%	8.01	4.59	-42.7%
	Short-term / Court terme	10.88	3.50	-67.8%	8.78	4.96	-43.5%
	Total	10.86	3.51	-67.7%	8.74	4.95	-43.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2008/06	2009/06	% CHANGE VARIATION EN %	2008/06	2009/06	% CHANGE VARIATION EN %	2007/11 2008/06	2008/11 2009/06	% CHANGE VARIATION EN %	2007/11 2008/06	2008/11 2009/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	422.4	102.0	-75.9	10.08	4.08	-59.5	3761.2	1022.9	-72.8	7.48	5.20	-30.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4889.2	4758.9	-2.7	9.87	3.69	-62.6	43415.9	44213.8	1.8	8.20	5.66	-31.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2444.4	1668.7	-31.7	11.19	3.64	-67.4	25563.3	18006.6	-29.6	8.21	5.61	-31.7
TOTAL - TERM/TERME	7756.0	6529.6	-15.8	10.29	3.68	-64.2	72740.4	63243.4	-13.1	8.17	5.64	-31.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1523.9	743.5	-51.2	6.31	3.34	-47.1	10017.7	7915.4	-21.0	7.24	5.37	-25.8
MIDWEST/MIDWEST	2914.9	3039.3	4.3	11.01	3.64	-67.0	31160.8	26970.7	-13.4	8.11	5.51	-32.1
MOUNTAIN/ROCHEUSES	19.3	29.0	49.8	10.45	3.03	-71.0	97.8	128.4	31.3	8.23	4.07	-50.5
NORTHEAST/NORD-EST	2494.7	1904.6	-23.7	11.69	3.99	-65.9	22562.6	18824.0	-16.6	8.71	6.08	-30.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	803.1	813.1	1.2	10.94	3.49	-68.1	8901.5	9404.9	5.7	8.07	5.39	-33.2
TOTAL - REGION/RÉGION	7756.0	6529.6	-15.8	10.29	3.68	-64.2	72740.4	63243.4	-13.1	8.17	5.64	-31.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1237.1	999.2	-19.2	11.08	3.95	-64.4	11807.6	9797.6	-17.0	8.18	5.56	-32.0
LDC/SDL	959.2	1021.7	6.5	10.54	3.63	-65.6	11186.7	9527.1	-14.8	7.94	5.61	-29.3
MARKETING CO./COMMERCIALISATEURS	5509.6	4440.4	-19.4	10.08	3.64	-63.9	49388.7	43327.1	-12.3	8.22	5.66	-31.2
PIPELINE/PIPELINES	50.2	68.3	36.2	9.62	3.36	-65.1	357.4	591.6	65.5	8.14	5.87	-27.9
TOTAL - CUSTOMER TYPE/CLIENT	7756.0	6529.6	-15.8	10.29	3.68	-64.21	72740.4	63243.4	-13.1	8.17	5.64	-31.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2008/06	2009/06	% CHANGE VARIATION EN %	2008/06	2009/06	% CHANGE VARIATION EN %	2007/11 2008/06	2008/11 2009/06	% CHANGE VARIATION EN %	2007/11 2008/06	2008/11 2009/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	14.9	3.6	-75.9	10.64	3.88	-63.5	132.8	36.1	-72.8	8.01	4.59	-42.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	172.6	168.0	-2.7	10.41	3.51	-66.3	1532.6	1560.8	1.8	8.78	4.98	-43.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	86.3	58.9	-31.7	11.81	3.47	-70.6	902.4	635.7	-29.6	8.79	4.93	-44.0
TOTAL - TERM/TERME	273.8	230.5	-15.8	10.86	3.51	-67.7	2567.8	2232.6	-13.1	8.74	4.96	-43.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	53.8	26.2	-51.2	6.66	3.18	-52.3	353.6	279.4	-21.0	7.75	4.71	-39.3
MIDWEST/MIDWEST	102.9	107.3	4.3	11.62	3.46	-70.2	1100.0	952.1	-13.4	8.68	4.84	-44.2
MOUNTAIN/ROCHEUSES	0.7	1.0	49.8	11.03	2.89	-73.8	3.5	4.5	31.3	8.83	3.72	-57.9
NORTHEAST/NORD-EST	88.1	67.2	-23.7	12.34	3.80	-69.2	796.5	664.5	-16.6	9.31	5.34	-42.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.3	28.7	1.2	11.55	3.32	-71.2	314.2	332.0	5.7	8.64	4.74	-45.1
TOTAL - REGION/RÉGION	273.8	230.5	-15.8	10.86	3.51	-67.7	2567.8	2232.6	-13.1	8.74	4.96	-43.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.7	35.3	-19.2	11.69	3.76	-67.85	416.8	345.9	-17.0	8.76	4.90	-44.0
LDC/SDL	33.9	36.1	6.5	11.12	3.45	-68.93	394.9	336.3	-14.8	8.49	4.93	-42.0
MARKETING CO./COMMERCIALISATEURS	194.5	156.8	-19.4	10.64	3.47	-67.40	1743.5	1529.5	-12.3	8.79	4.97	-43.5
PIPELINE/PIPELINES	1.8	2.4	36.2	10.15	3.20	-68.49	12.6	20.9	65.5	8.71	5.15	-40.9
TOTAL - CUSTOMER TYPE/CLIENT	273.8	230.5	-15.8	10.86	3.51	-67.7	2567.8	2232.6	-13.1	8.74	4.96	-43.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2008/06	2009/06	%CHANGE VARIATION EN %	2008/06	2009/06	%CHANGE VARIATION EN%	2007/11-2008/06	2008/11-2009/06	%CHANGE VARIATION EN %	2007/11-2008/06	2008/11-2009/06	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	22.9	20.8	-9.1				172.3	189.9	10.2			
	TOTAL	ADEN	22.9	20.8	-9.1				172.3	189.9	10.2			
CARDSTON		SHORT-TERM/COURT TERME	15.4	33.9	119.9				44.3	114.3	158.2			
	TOTAL	CARDSTON	15.4	33.9	119.9				44.3	114.3	158.2			
CHIPPAWA		SHORT-TERM/COURT TERME	85.6	66.3	-22.5	12.39	4.93	-60.2	1344.5	1737.8	29.3	8.67	6.55	-24.5
	TOTAL	CHIPPAWA	85.6	66.3	-22.5	12.39	4.93	-60.2	1344.5	1737.8	29.3	8.67	6.55	-24.5
CORNWALL		SHORT-TERM/COURT TERME	8.3	5.3	-36.9	12.31	5.28	-57.1	148.5	120.8	-18.7	9.68	8.70	-10.1
	TOTAL	CORNWALL	8.3	5.3	-36.9	12.31	5.28	-57.1	148.5	120.8	-18.7	9.68	8.70	-10.1
EAST HEREFORD		LONG-TERM/LONG TERME	9.2	0.0	-100.0	11.04	0.00	-100.0	314.6	79.5	-74.7	7.88	4.46	-43.3
		SHORT-TERM/COURT TERME	83.5	55.6	-33.5				503.3	624.9	24.2			
	TOTAL	EAST HEREFORD	92.8	55.6	-40.1				817.9	704.4	-13.9			
ELMORE		SHORT-TERM/COURT TERME	1174.7	1320.0	12.4	11.35	3.63	-68.0	10544.2	10572.0	0.3	8.45	5.36	-36.6
	TOTAL	ELMORE	1174.7	1320.0	12.4	11.35	3.63	-68.0	10544.2	10572.0	0.3	8.45	5.36	-36.6
EMERSON		LONG-TERM/LONG TERME	13.5	0.0	-100.0	10.15	0.00	-100.0	120.7	0.0	-100.0	8.01	0.00	-100.0
		SHORT-TERM/COURT TERME	790.5	815.5	3.2	10.72	3.77	-64.8	10729.2	9366.5	-12.7	7.95	5.67	-28.7
	TOTAL	EMERSON	804.0	815.5	1.4	10.71	3.77	-64.8	10849.9	9366.5	-13.7	7.95	5.67	-28.7
HUNTINGDON		LONG-TERM/LONG TERME	4.4	4.4	-0.1	4.93	3.06	-38.0	35.6	35.3	-0.8	4.23	3.90	-7.8
		SHORT-TERM/COURT TERME	450.9	516.1	14.5	10.48	3.12	-70.2	4836.3	5147.5	6.4	8.09	5.32	-34.3
	TOTAL	HUNTINGDON	455.3	520.5	14.3	10.42	3.12	-70.1	4871.9	5182.8	6.4	8.07	5.31	-34.2
IROQUOIS		LONG-TERM/LONG TERME	65.5	60.7	-7.3	10.44	4.18	-60.0	445.2	511.9	15.0	8.29	5.79	-30.2
		SHORT-TERM/COURT TERME	960.4	706.6	-26.4	12.02	4.22	-64.9	7370.5	6925.9	-6.0	9.05	6.00	-33.7
	TOTAL	IROQUOIS	1025.9	767.3	-25.2	11.92	4.22	-64.6	7815.6	7437.8	-4.8	9.01	5.99	-33.5
KINGSGATE		LONG-TERM/LONG TERME	72.1	36.9	-48.8	8.74	4.04	-53.7	682.9	387.3	-43.3	5.75	4.63	-19.4
		SHORT-TERM/COURT TERME	1767.0	912.4	-48.4	6.97	3.33	-52.2	12723.0	10522.2	-17.3	7.27	5.29	-27.2
	TOTAL	KINGSGATE	1839.1	949.3	-48.4	7.04	3.36	-52.3	13405.9	10909.5	-18.6	7.19	5.27	-26.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2008/06	2009/06	%CHANGE VARIATION EN %	2008/06	2009/06	%CHANGE VARIATION EN%	2007/11-2008/06	2008/11-2009/06	%CHANGE VARIATION EN %	2007/11-2008/06	2008/11-2009/06	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	128.3	0.0	-100.0	10.48	4.62	-55.9	1039.6	0.0	-100.0	7.57	5.96	-21.2
	SHORT-TERM/COURT TERME	833.1	1273.9	52.9	10.65	3.32	-68.8	12625.6	10248.0	-18.8	7.84	5.43	-30.7
TOTAL	MONCHY	961.5	1273.9	32.5	10.62	3.32	-68.7	13665.2	10248.0	-25.0	7.82	5.43	-30.6
NAPIERVILLE	LONG-TERM/LONG TERME	38.6	0.0	-100.0	5.87	0.00	-100.0	326.5	0.0	-100.0	5.60	0.00	-100.0
	SHORT-TERM/COURT TERME	3.0	30.2	907.4				22.3	271.4	1119.5			
TOTAL	NAPIERVILLE	41.6	30.2	-27.3				348.8	271.4	-22.2			
NIAGARA FALLS	LONG-TERM/LONG TERME	86.1	0.0	-100.0	12.26	0.00	-100.0	734.3	8.8	-98.8	9.12	8.24	-9.6
	SHORT-TERM/COURT TERME	696.2	401.2	-42.4	12.19	4.10	-66.4	5141.0	4169.1	-18.9	9.11	6.39	-29.8
TOTAL	NIAGARA FALLS	782.3	401.2	-48.7	12.19	4.10	-66.4	5875.4	4177.9	-28.9	9.11	6.39	-29.8
NORTH PORTAL	SHORT-TERM/COURT TERME	0.0	0.5	0.0				0.0	7.4	0.0			
TOTAL	NORTH PORTAL	0.0	0.5	0.0				0.0	7.4	0.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	3.6	0.2	-94.7				8.1	0.6	-92.0			
TOTAL	OJIBWAY (WINDSOR)	3.6	0.2	-94.7				8.1	0.6	-92.0			
PHILIPSBURG	LONG-TERM/LONG TERME	4.7	0.0	100.0	12.29	0.00	-100.0	61.9	0.0	-100.0	8.92	0.00	-100.0
	SHORT-TERM/COURT TERME	4.9	37.5	663.5				110.6	283.5	156.2			
TOTAL	PHILIPSBURG	9.6	37.5	291.2				172.5	283.5	64.3			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.8	-7.3				7.2	5.4	-25.1			
TOTAL	REAGAN FIELD	0.9	0.8	-7.3				7.2	5.4	-25.1			
SIERRA	SHORT-TERM/COURT TERME	3.3	0.2	-92.9				27.3	7.1	-74.1			
TOTAL	SIERRA	3.3	0.2	-92.9				27.3	7.1	-74.1			
SPRAGUE	SHORT-TERM/COURT TERME	9.4	7.7	-18.3				101.5	85.4	-15.8			
TOTAL	SPRAGUE	9.4	7.7	-18.3				101.5	85.4	-15.8			
ST CLAIR	SHORT-TERM/COURT TERME	72.8	52.4	-28.0				140.5	103.2	-26.6			
TOTAL	ST CLAIR	72.8	52.4	-28.0				140.5	103.2	-26.6			
ST STEPHEN	SHORT-TERM/COURT TERME	347.0	170.2	-50.9	11.85	3.55	-70.0	2379.0	1717.6	-27.8	9.96	6.53	-34.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2008/06	2009/06	%CHANGE VARIATION EN %	2008/06	2009/06	%CHANGE VARIATION EN%	2007/11-2008/06	2008/11-2009/06	%CHANGE VARIATION EN %	2007/11-2008/06	2008/11-2009/06	%CHANGE VARIATION EN %
TOTAL ST STEPHEN	347.0	170.2	-50.9	11.85	3.55	-70.0	2379.0	1717.6	-27.8	9.96	6.53	-34.4
TOTAL	7756.0	6529.6	-15.8	10.29	3.68	-64.2	72740.4	63243.4	-13.1	8.17	5.63	-31.0

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	23365.4	20843.9	0.0	0.0	0.0	0.0	189896.3
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	55959.4	33939.8	0.0	0.0	0.0	0.0	114345.1
CHIPPAWA	203341.6	208136.3	364681.6	327570.1	283070.4	203460.3	81193.8	66325.7	0.0	0.0	0.0	0.0	1737779.7
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	6456.7	5258.6	0.0	0.0	0.0	0.0	120757.0
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	19034.4	55556.0	0.0	0.0	0.0	0.0	704409.6
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	1307084.7	1320036.5	0.0	0.0	0.0	0.0	10571962.1
EMERSON	1269953.4	1202142.5	1214715.8	1560297.3	1340974.5	1162831.6	800044.6	815548.3	0.0	0.0	0.0	0.0	9366507.9
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	625243.0	619818.8	520506.4	0.0	0.0	0.0	0.0	5182827.2
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	593718.1	767307.0	0.0	0.0	0.0	0.0	7437813.9
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	1129354.0	949308.2	0.0	0.0	0.0	0.0	10909485.0
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	863232.8	1273936.3	0.0	0.0	0.0	0.0	10248037.7
NAPIERVILLE	4985.3	7484.6	45101.0	52855.4	47878.9	41041.3	41870.5	30231.5	0.0	0.0	0.0	0.0	271448.5
NIAGARA FALLS	717118.0	652540.5	586091.9	573116.8	504608.1	487073.1	256207.5	401165.7	0.0	0.0	0.0	0.0	4177921.7
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	6240.3	507.5	0.0	0.0	0.0	0.0	7430.3
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	192.3	0.0	0.0	0.0	0.0	646.9
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	20758.0	37312.1	37520.9	0.0	0.0	0.0	0.0	283495.5
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	318.5	848.8	0.0	0.0	0.0	0.0	5390.6
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	218.0	231.1	0.0	0.0	0.0	0.0	7056.5
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	8868.6	7659.1	0.0	0.0	0.0	0.0	85442.7
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	23427.2	52431.2	0.0	0.0	0.0	0.0	103164.2
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	225376.7	170203.9	0.0	0.0	0.0	0.0	1717551.7
TOTAL	8321325.2	9186728.9	8683337.3	8732726.1	8373960.9	7316630.8	6099102.1	6529558.8	0.0	0.0	0.0	0.0	63243370.2

TABLE 4

TOP 15 EXPORTERS: 2008/11 AND 2009/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2008/11 2009/06	 2007/11 2008/06	 % CHANGE VARIATION EN %	 2009/06	 2008/06	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2008/11 2009/06	 2007/11 2008/06	 % CHANGE VARIATION EN %	 2009/06	 2008/06	 % CHANGE VARIATION EN %
BP CANADA	7294.0	6255.6	16.6	734.9	654.8	12.2	257484.0	220830.3	16.6	25943.7	23114.9	12.2
SHELL ENERGY N	4392.1	5252.3	-16.4	502.9	618.5	-18.7	155046.9	185411.3	-16.4	17753.9	21833.6	-18.7
NEXEN INC.	3907.1	6839.1	-42.9	350.9	627.4	-44.1	137924.1	241426.2	-42.9	12388.8	22148.4	-44.1
PACIFIC GAS & EL	3812.1	4004.2	-4.8	360.0	441.3	-18.4	134572.4	141352.1	-4.8	12708.8	15576.9	-18.4
TENASKA MARKE	3618.8	3144.3	15.1	355.4	237.3	49.7	127745.4	110995.9	15.1	12545.4	8378.6	49.7
PPM ENERGY CAN	2223.6	2263.1	-1.7	235.4	287.5	-18.1	78494.0	79888.3	-1.7	8308.1	10147.6	-18.1
CONSTELLATION	1812.7	2283.1	-20.6	0.0	259.8	-100.0	63988.9	80594.8	-20.6	0.0	9172.7	-100.0
SEMPRA ENERGY	1743.3	1616.3	7.9	90.4	199.1	-54.6	61540.5	57057.3	7.9	3192.8	7027.5	-54.6
IGI RESOURCES	1655.5	1409.6	17.4	171.8	117.7	46.0	58441.9	49760.9	17.4	6065.7	4153.4	46.0
PUGET SOUND	1564.9	1467.2	6.7	81.8	103.1	-20.6	55242.6	51792.5	6.7	2888.8	3640.5	-20.6
ENCANA CORPOR	1490.0	2032.1	-26.7	137.6	265.7	-48.2	52596.7	71733.4	-26.7	4859.2	9380.6	-48.2
CARGILL, INC.	1471.4	5459.4	-73.0	86.5	329.5	-73.7	51941.7	192723.3	-73.0	3054.5	11630.6	-73.7
HUSKY	1439.8	1542.6	-6.7	158.6	189.2	-16.2	50827.3	54456.7	-6.7	5599.1	6677.8	-16.2
PETRO-CANADA	1351.2	1328.4	1.7	163.5	160.2	2.0	47697.8	46893.5	1.7	5771.1	5656.2	2.0
AVISTA CORP	1222.0	1075.6	13.6	136.9	78.3	74.9	43136.8	37970.8	13.6	4833.5	2764.1	74.9
OTHERS (AUTRES)	24245.0	26767.5	-9.4	2962.7	3186.6	-7.0	855870.8	944920.2	-9.4	104586.3	112490.3	-7.0
TOTAL	63243.4	72740.4	-13.1	6529.6	7756.0	-15.8	2232551.8	2567807.4	-13.1	230499.7	273793.7	-15.8

TOP 15 EXPORTERS: 2008/11 AND 2009/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/06

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0811 / 0906	0711 / 0806	% CHANGE VARIATION EN %	0811 / 0906	0711 / 0806	% CHANGE VARIATION EN %	0811 / 0906	0711 / 0806	% CHANGE VARIATION EN %	0811 / 0906	0711 / 0806	% CHANGE VARIATION EN %
LONG TERM												
ENCANA CORPOR	0.0	1313.1	-100.0	0.00	7.61	-100.0	0.0	46354.4	-100.0	0.00	8.22	-100.0
PROGAS	0.0	645.8	-100.0	0.00	8.94	-100.0	0.0	22799.0	-100.0	0.00	9.66	-100.0
SHELL CANADA	0.0	326.5	-100.0	0.00	5.60	-100.0	0.0	11526.1	-100.0	0.00	6.06	-100.0
DTE ENERGY TRA	79.5	314.6	-74.7	4.46	7.88	-43.3	2806.7	11106.8	-74.7	3.91	8.55	-54.3
TCGS	288.5	296.2	-2.6	4.74	4.62	2.6	10185.4	10455.3	-2.6	4.23	4.99	-15.1
BROOKLYN NAVY	178.0	177.8	0.1	6.27	9.30	-32.6	6282.8	6276.4	0.1	5.58	10.05	-44.4
CARGILL GAS MK	0.0	172.1	-100.0	0.00	9.31	-100.0	0.0	6075.0	-100.0	0.00	10.05	-100.0
CHEVRON CAN	98.8	113.1	-12.7	4.34	3.82	13.4	3486.4	3993.4	-12.7	3.84	4.14	-7.2
SELKRK/PROMAR	125.2	96.2	30.2	4.98	7.28	-31.6	4420.9	3396.3	30.2	4.43	7.86	-43.6
SELKIRK/IM OIL	99.4	93.2	6.6	6.13	8.21	-25.3	3508.3	3291.1	6.6	5.47	8.85	-38.2
SELKIRK/PANCDN	109.3	77.9	40.3	5.63	7.32	-23.1	3859.7	2750.5	40.3	5.03	7.90	-36.4
VERMONT GAS	0.0	49.2	-100.0	0.00	9.06	-100.0	0.0	1736.7	-100.0	0.00	9.80	-100.0
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
TALISMAN	35.3	35.6	-0.8	3.90	4.23	-7.8	1246.3	1256.4	-0.8	3.48	4.57	-23.9
NEXEN/ROCK	0.0	12.7	-100.0	0.00	8.34	-100.0	0.0	448.3	-100.0	0.00	9.02	-100.0
OTHERS	0.0	0.0	-8.5	5.96	6.99	-14.8	0.2	0.3	-8.5	5.25	7.57	-30.6
TOTAL LONG-TERM	1022.9	3761.2	-72.8	5.20	7.48	-30.5	36108.9	132775.7	-72.8	8.09	4.63	-42.7

TOP 15 EXPORTERS: 2008/11 AND 2009/06 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/06

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0811 0906	 0711 0806	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0811 0906	 0711 0806	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0811 0906	 0711 0806	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0811 0906	 0711 0806	 % CHANGE VARIATION EN %
SHORT- TERM												
NEXEN INC.	3907.1	6839.1	-42.9				137924.1	241426.2	-42.9			
BP CANADA	7294.0	6255.6	16.6				257484.0	220830.3	16.6			
CARGILL, INC.	1471.4	5459.4	-73.0				51941.7	192723.3	-73.0			
SHELL ENERGY N	4392.1	5252.3	-16.4				155046.9	185411.3	-16.4			
PACIFIC GAS & EL	3812.1	4004.2	-4.8				134572.4	141352.1	-4.8			
TENASKA MARKE	3618.8	3144.3	15.1				127745.4	110995.9	15.1			
CONSTELLATION	1812.7	2283.1	-20.6				63988.9	80594.8	-20.6			
PPM ENERGY CAN	2223.6	2263.1	-1.7				78494.0	79888.3	-1.7			
SEMPRA ENERGY	1743.3	1616.3	7.9				61540.5	57057.3	7.9			
HUSKY	1431.0	1505.5	-5.0				50515.2	53147.1	-5.0			
CONOCOPHILLIPS	0.0	1468.6	-100.0				0.0	51843.5	-100.0			
PUGET SOUND	1564.9	1467.2	6.7				55242.6	51792.5	6.7			
IGI RESOURCES	1655.5	1409.6	17.4				58441.9	49760.9	17.4			
PETRO-CANADA	1351.2	1328.4	1.7				47697.8	46893.5	1.7			
CONOCO CDA AS	1122.0	1240.1	-9.5				39608.1	43775.6	-9.5			
OTHERS	24820.8	23442.4	5.9				876199.4	827539.1	5.9			
TOTAL SHORT-TERM	62220.5	68979.2	-9.8	5.64	8.21	-31.2	2196442.9	2435031.7	-9.8	5.01	8.87	-43.5

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/12	6089.1	7.49	0.29	7.20	3097.6	7.28	0.32	6.96	9186.7	7.42	0.30	7.12
2009/01	6263.1	6.94	0.28	6.66	2420.3	6.79	0.34	6.45	8683.3	6.90	0.29	6.61
2009/02	6327.9	6.04	0.30	5.74	2404.8	5.48	0.39	5.10	8732.7	5.89	0.33	5.56
2009/03	5946.6	4.83	0.29	4.55	2427.3	4.68	0.33	4.35	8374.0	4.79	0.30	4.49
2009/04	5288.1	4.06	0.28	3.78	2028.5	3.96	0.32	3.64	7316.6	4.04	0.29	3.74
2009/05	4544.0	3.68	0.29	3.39	1555.1	3.65	0.30	3.35	6099.1	3.67	0.29	3.38
2009/06	4860.9	3.70	0.30	3.40	1668.7	3.64	0.35	3.29	6529.6	3.68	0.31	3.37
2008/11 2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/11 2008/12	12006.1	7.40	0.29	7.12	5501.9	7.31	0.37	6.95	17508.1	7.38	0.32	7.06
2008/11 2009/01	18269.2	7.24	0.28	6.97	7922.2	7.15	0.36	6.79	26191.4	7.22	0.31	6.91
2008/11 2009/02	24597.1	6.94	0.30	6.63	10327.1	6.77	0.37	6.40	34924.1	6.89	0.32	6.57
2008/11 2009/03	30543.7	6.53	0.29	6.24	12754.4	6.37	0.36	6.01	43298.1	6.48	0.31	6.17
2008/11 2009/04	35831.8	6.16	0.28	5.88	14782.9	6.04	0.35	5.68	50614.7	6.13	0.31	5.82
2008/11 2009/05	40375.8	5.88	0.29	5.59	16338.0	5.81	0.35	5.46	56713.8	5.86	0.31	5.56
2008/11 2009/06	45236.7	5.65	0.30	5.35	18006.6	5.61	0.35	5.26	63243.4	5.64	0.31	5.33

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2008/11	4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/12	4934.2	7.44	0.29	7.14	2646.9	7.35	0.35	7.00	7581.1	7.41	0.31	7.09
2009/01	5239.8	6.85	0.29	6.56	2157.2	6.79	0.36	6.43	7397.0	6.83	0.31	6.52
2009/02	5365.8	6.06	0.31	5.75	2144.1	5.52	0.41	5.11	7509.9	5.91	0.34	5.57
2009/03	4851.1	4.86	0.30	4.56	2124.1	4.75	0.35	4.40	6975.2	4.83	0.31	4.51
2009/04	4048.7	4.11	0.29	3.82	1702.2	4.05	0.34	3.71	5750.9	4.09	0.30	3.79
2009/05	3357.0	3.75	0.31	3.43	1225.7	3.74	0.32	3.42	4582.7	3.74	0.31	3.43
2009/06	3568.3	3.77	0.31	3.46	1376.1	3.72	0.36	3.36	4944.4	3.76	0.32	3.44
2008/11 2008/11	4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/11 2008/12	9874.0	7.36	0.31	7.05	4739.6	7.36	0.40	6.96	14613.7	7.36	0.34	7.02
2008/11 2009/01	15113.8	7.18	0.30	6.88	6896.8	7.18	0.39	6.79	22010.6	7.18	0.33	6.85
2008/11 2009/02	20479.6	6.89	0.30	6.59	9040.9	6.79	0.40	6.39	29520.5	6.86	0.33	6.53
2008/11 2009/03	25330.7	6.50	0.30	6.20	11165.0	6.40	0.39	6.01	36495.7	6.47	0.33	6.14
2008/11 2009/04	29379.4	6.17	0.30	5.87	12867.2	6.09	0.38	5.71	42246.6	6.15	0.32	5.82
2008/11 2009/05	32736.4	5.92	0.30	5.62	14092.9	5.88	0.38	5.51	46829.3	5.91	0.32	5.59
2008/11 2009/06	36304.7	5.71	0.30	5.41	15469.0	5.69	0.37	5.32	51773.7	5.71	0.32	5.38

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2008/11	744.7	7.15	0.21	6.94	276.4	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/12	918.6	7.50	0.18	7.32	417.8	6.64	0.15	6.49	1336.4	7.23	0.17	7.06
2009/01	887.2	6.96	0.22	6.75	232.6	6.31	0.21	6.10	1119.8	6.83	0.22	6.62
2009/02	840.1	5.79	0.21	5.57	260.7	5.14	0.18	4.96	1100.8	5.63	0.21	5.43
2009/03	961.3	4.66	0.19	4.46	303.2	4.23	0.17	4.06	1264.6	4.55	0.19	4.37
2009/04	1098.6	3.98	0.25	3.73	325.6	3.52	0.23	3.28	1424.2	3.87	0.24	3.63
2009/05	961.6	3.47	0.24	3.23	323.2	3.34	0.25	3.08	1284.8	3.44	0.24	3.19
2009/06	1122.4	3.49	0.26	3.23	292.0	3.31	0.32	2.99	1414.4	3.45	0.27	3.18
2008/11 2008/11	744.7	7.15	0.21	6.94	276.4	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/11 2008/12	1663.2	7.34	0.20	7.15	694.2	6.84	0.17	6.67	2357.5	7.20	0.19	7.01
2008/11 2009/01	2550.4	7.21	0.20	7.01	926.8	6.71	0.18	6.52	3477.3	7.08	0.20	6.88
2008/11 2009/02	3390.6	6.86	0.21	6.65	1187.5	6.36	0.18	6.18	4578.1	6.73	0.20	6.53
2008/11 2009/03	4351.9	6.37	0.20	6.17	1490.8	5.93	0.18	5.75	5842.7	6.26	0.20	6.06
2008/11 2009/04	5450.5	5.89	0.21	5.68	1816.4	5.49	0.19	5.30	7266.9	5.79	0.21	5.59
2008/11 2009/05	6412.1	5.53	0.22	5.31	2139.6	5.17	0.20	4.97	8551.7	5.44	0.21	5.23
2008/11 2009/06	7534.5	5.22	0.22	5.00	2431.6	4.94	0.21	4.73	9966.1	5.15	0.22	4.93

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/06 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/06

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0811 / 0906	0711 / 0806	% CHANGE VARIATION EN %	0906	0806	% CHANGE VARIATION EN %	0811 / 0906	0711 / 0806	% CHANGE VARIATION EN %	0906	0806	% CHANGE VARIATION EN %
NEXEN	4802.7	8170.0	-41.2	488.8	784.0	-37.7	169539.2	288410.5	-41.2	17255.5	27675.7	-37.7
CORAL ENERGY	4365.4	5962.3	-26.8	475.8	616.4	-22.8	154104.2	210475.9	-26.8	16794.9	21760.0	-22.8
PACIFIC GAS & E	3378.0	4205.7	-19.7	366.5	464.9	-21.2	119248.2	148466.8	-19.7	12936.0	16411.3	-21.2
TENASKA	4005.6	3505.9	14.3	408.6	294.4	38.8	141400.5	123760.8	14.3	14423.2	10394.1	38.8
BP CANADA ENER	2402.4	3361.5	-28.5	253.6	382.7	-33.7	84807.2	118664.2	-28.5	8953.8	13508.2	-33.7
CONSTELLATION	1956.6	3032.1	-35.5	6.3	311.7	-98.0	69069.3	107036.7	-35.5	222.9	11003.8	-98.0
CONOCO INC.	3249.9	2984.4	8.9	368.1	297.5	23.7	114722.9	105352.9	8.9	12994.9	10503.2	23.7
PPM ENERGY	2223.6	2489.1	-10.7	235.4	287.5	-18.1	78494.0	87867.2	-10.7	8308.1	10147.6	-18.1
ENCANA ENERGY	1511.9	2053.1	-26.4	145.5	266.0	-45.3	53370.6	72477.1	-26.4	5134.7	9390.3	-45.3
SEMPRA ENERGY	1951.5	1914.0	2.0	114.0	225.7	-49.5	68890.1	67565.5	2.0	4023.9	7966.5	-49.5
ENBRIDGE GAS	1623.8	1579.2	2.8	191.3	161.9	18.2	57322.2	55746.8	2.8	6753.5	5714.7	18.2
HUSKY GAS MRK	793.5	1553.2	-48.9	0.0	189.7	-100.0	28009.9	54828.3	-48.9	0.5	6697.8	-100.0
INTERMOUNTAIN	1655.5	1409.6	17.4	171.8	117.7	46.0	58441.9	49760.9	17.4	6065.7	4153.4	46.0
PUGET	1522.4	1388.0	9.7	80.7	102.3	-21.1	53742.4	48998.6	9.7	2847.9	3609.7	-21.1
PC-HYDROCARBO	1351.2	1328.4	1.7	163.5	160.2	2.0	47697.8	46893.5	1.7	5771.1	5656.2	2.0
OTHERS	25306.8	26286.2	-3.7	3059.8	3093.4	-1.1	893353.4	927928.1	-3.7	108013.3	109201.3	-1.1
TOTAL	62100.7	71222.8	-12.8	6529.6	7756.0	-15.8	2192213.7	2514233.6	-12.8	230499.7	273793.7	-15.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2008/01 2008/06	2009/01 2009/06	% CHANGE VARIATION EN %	2008/01 2008/06	2009/01 2009/06	% CHANGE VARIATION EN %	2008/01 2008/06	2009/01 2009/06	% CHANGE VARIATION EN %	2008/01 2008/06	2009/01 2009/06	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2773.8	733.9	-73.5	7.91	4.82	-39.1	97.9	25.9	-73.5	8.43	4.27	-49.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	32045.4	32496.7	1.4	8.70	5.02	-42.3	1131.2	1147.2	1.4	9.27	4.42	-52.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	18650.7	12504.7	-33.0	8.77	4.86	-44.6	658.4	441.4	-33.0	9.35	4.28	-54.2
TOTAL - TERM/TERME	53469.9	45735.3	-14.5	8.69	4.97	-42.8	1887.5	1614.5	-14.5	9.25	4.38	-52.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	7495.3	5619.4	-25.0	7.55	4.76	-36.9	264.6	198.4	-25.0	8.04	4.18	-48.0
MIDWEST/MIDWEST	22703.6	19491.8	-14.1	8.69	4.87	-44.0	801.5	688.1	-14.1	9.26	4.29	-53.6
MOUNTAIN/ROCHEUSES	69.6	106.2	52.6	9.13	3.54	-61.2	2.5	3.7	52.6	9.73	3.28	-66.2
NORTHEAST/NORD-EST	16769.8	13688.9	-18.4	9.25	5.35	-42.1	592.0	483.2	-18.4	9.85	4.71	-52.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6431.6	6829.1	6.2	8.55	4.72	-44.8	227.0	241.1	6.2	9.11	4.17	-54.2
TOTAL - REGION/RÉGION	53469.9	45735.3	-14.5	4.97	8.69	-42.8	1887.5	1614.5	-14.5	9.25	4.38	-52.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	8611.8	7214.4	-16.2	8.74	4.93	-43.6	304.0	254.7	-16.2	9.31	4.37	-53.1
LDC/SDL	8200.1	6834.2	-16.7	8.40	5.00	-40.4	289.5	241.3	-16.7	8.95	4.40	-50.8
MARKETING CO./DISTRIBUTEURS	36369.7	31275.4	-14.0	8.74	4.97	-43.1	1283.9	1104.1	-14.0	9.31	4.38	-53.0
PIPELINE/PIPELINES	288.2	411.3	42.7	8.58	5.20	-39.4	10.2	14.5	42.7	9.14	4.57	-50.0
TOTAL - CUSTOMER TYPE/CLIENT	53469.9	45735.3	-14.5	8.69	4.97	-42.8	1887.5	1614.5	-14.5	9.25	4.38	-52.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: June 2009 / MOIS: Juin 2009

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
LONG TERM								
BROOKLYN NAVY	IROQUOIS	GL-232	22261.1	22500.0	98.9	835681.7	3642699	4.36
CHEVRON CAN.	KINGSGATE	GL-250	5025.7	17574.0	28.6	190273.0	1053369	5.54
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	6.2	29	4.62
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00
SELKIRK/IM OIL	IROQUOIS	GL-193	9334.2	16146.0	57.8	350219.2	1534475	4.38
SELKIRK/PANCDN		GL-194	13554.3	16146.0	83.9	508557.3	2369552	4.66
SELKRK/PROMARK		GL-192	15525.0	14370.0	108.0	582498.0	1962944	3.37
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	261962	3.06
		GL-266	2135.5	2367.0	90.2	81682.9	249625	3.06
TOTAL TALISMAN			4376.5			167401.1	511587	3.06
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	19291.9	25245.0	76.4	731163.0	2783210	3.81
		GL-249	12621.0	12621.0	100.0	478335.9	1820813	3.81
TOTAL TRANSCANADA ENGY LTD			31912.9			1209499.0	4604023	3.81
*TOTAL LENGTH LONG TERM			101989.9			3844135.5	15678677	4.08
SHORT TERM								
ACCESS GAS	ELMORE	GO-141-08	199.6	0.0	0.0	7716.5		
ACTIVE ENERGY ULC		GO-161-08	0.0	0.0	0.0	0.0		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	301.1	0.0	0.0	11149.7		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0		
		GO-13-09	2804.0	0.0	0.0	105150.0		
TOTAL ALCOA			2804.0			105150.0		
ALLIANCE CANADA	ELMORE	GO-83-08	79272.7	0.0	0.0	3353235.1		
ALTAGAS	CARDSTON	GO-140-06	0.0	0.0	0.0	0.0		
		GO-2-09	35.8	0.0	0.0	1265.2		

MONTH: November 2008 / MOIS: Novembre 2008 — TO / A — June 2009 / Juin 2009

VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
177978.6	181500.0	98.1	6685875.0	41897626	6.27
98763.3	141763.6	69.7	3747008.2	16248885	4.34
79509.0	342196.2	23.2	3000669.8	13397398	4.46
6.9	0.0	0.0	251.6	1499	5.96
8842.3	39780.0	22.2	331497.8	2732875	8.24
99381.7	130244.4	76.3	3728801.4	22873401	6.13
109338.0	130244.4	83.9	4102361.8	23093287	5.63
125235.0	115918.0	108.0	4698817.3	23385589	4.98
18077.4	18077.4	100.0	691460.6	2693379	3.90
17226.3	19093.8	90.2	658906.0	2566547	3.90
35303.7			1350366.5	5259926	3.90
186719.7	203643.0	91.7	7076676.9	34188782	4.83
101809.4	101809.4	100.0	3858576.4	17599302	4.56
288529.1			10935253.3	51788084	4.74
1022887.6			38580902.8	200678571	5.20
1384.4	0.0	0.0	53374.1		
10.5	0.0	0.0	446.3		
2422.8	0.0	0.0	89716.3		
4950.0	0.0	0.0	185625.0		
17009.6	0.0	0.0	637860.0		
21959.6			823485.0		
657765.3	0.0	0.0	28543882.9		
743.7	0.0	0.0	26343.4		
532.6	0.0	0.0	18867.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2009
MOIS: Juin 2009

MONTH: November 2008
MOIS: Novembre 2008

TO June 2009
À Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ALTAGAS			35.8			1265.2			1276.3			45211.0		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	989.2	0.0	0.0	39568.0			8216.6	0.0	0.0	328664.0		
APACHE		GO-59-07	8601.4	0.0	0.0	352743.4			64105.7	0.0	0.0	2624928.8		
	KINGSGATE		9896.7	0.0	0.0	375975.6			80015.1	0.0	0.0	3045817.1		
	MONCHY		0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL APACHE			18498.1			728719.0			204035.0			7935378.0		
ARC RESOURCES	ELMORE	GO-74-07	11822.9	0.0	0.0	477054.0			93937.6	0.0	0.0	3920976.5		
AVISTA CORP	HUNTINGDON	GO-127-08	54421.6	0.0	0.0	2081626.2			170134.5	0.0	0.0	6507644.6		
	KINGSGATE		82501.7	0.0	0.0	3121864.3			1051838.6	0.0	0.0	40043725.9		
TOTAL AVISTA CORP			136923.3			5203490.5			1221973.1			46551370.5		
BG ENERGY	EAST HEREFORD	GO-78-07	0.0	0.0	0.0	0.0			138047.2	0.0	0.0	5162965.5		
	IROQUOIS		49356.1	0.0	0.0	1845918.2			165583.7	0.0	0.0	6196151.1		
TOTAL BG ENERGY			49356.1			1845918.2			303630.9			11359116.6		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	6809.3	0.0	0.0	254871.0			64606.1	0.0	0.0	2437291.5		
BONAVISTA PETROLEUM	ADEN	GO-71-07	323.4	0.0	0.0	13592.5			3193.1	0.0	0.0	128482.6		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0			2006.1	0.0	0.0	76501.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7262.0	0.0	0.0	273632.2			58580.0	0.0	0.0	2207294.4		
	NIAGARA FALLS		8347.0	0.0	0.0	315099.3			68478.0	0.0	0.0	2585044.5		
TOTAL BOSTON GAS COMPANY			15609.0			588731.4			127058.0			4792338.9		
BP CANADA	ADEN	GO-99-07	1145.0	0.0	0.0	41529.2			11483.7	0.0	0.0	417369.9		
	CARDSTON		8086.8	0.0	0.0	316518.1			8086.8	0.0	0.0	316518.1		
	CHIPPAWA		7718.6	0.0	0.0	290141.4			168407.4	0.0	0.0	6371288.8		
	CORNWALL		0.0	0.0	0.0	0.0			6373.6	0.0	0.0	238979.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0			1719.9	0.0	0.0	64535.5		
	ELMORE		87884.9	0.0	0.0	3653376.9			700636.5	0.0	0.0	29587698.6		
	EMERSON		253696.1	0.0	0.0	9495844.4			2486806.9	0.0	0.0	93159223.1		
	IROQUOIS		81863.6	0.0	0.0	3061698.0			806521.2	0.0	0.0	30207961.5		
	KINGSGATE		14347.0	0.0	0.0	542891.2			117241.4	0.0	0.0	4443782.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2009 Juin 2009 — MONTH: MOIS: November 2008 Novembre 2008 TO À June 2009 Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL.	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BP CANADA	MONCHY	GO-99-07	229775.4	0.0	0.0	8648747.4			2503727.8	0.0	0.0	94393031.6		
	NIAGARA FALLS		50412.5	0.0	0.0	1893999.1			482960.5	0.0	0.0	18256692.6		
TOTAL BP CANADA			734930.0			27944745.8			7293965.8			277457080.9		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	68436.0	0.0	0.0	2578668.5			551945.0	0.0	0.0	20797287.8		
	NIAGARA FALLS		25604.0	0.0	0.0	966551.0			207537.0	0.0	0.0	7834521.8		
TOTAL BROOKLYN UNION GAS			94040.0			3545219.5			759482.0			28631809.5		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	16715.4	0.0	0.0	639364.1			16715.4	0.0	0.0	639364.1		
	ST CLAIR		27707.6	0.0	0.0	1047347.3			27707.6	0.0	0.0	1047347.3		
TOTAL CANADIAN ENTERPRISE			44423.0			1686711.3			44423.0			1686711.3		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			1647.0	0.0	0.0	62174.3		
	EMERSON		77931.9	0.0	0.0	2902184.1			693389.4	0.0	0.0	26053353.7		
	IROQUOIS		2222.2	0.0	0.0	83709.3			78758.4	0.0	0.0	2967901.1		
	KINGSGATE		937.5	0.0	0.0	35531.3			82339.7	0.0	0.0	3118516.4		
	MONCHY		0.0	0.0	0.0	0.0			388332.1	0.0	0.0	14539153.3		
	NIAGARA FALLS		5435.5	0.0	0.0	205190.1			226930.6	0.0	0.0	8566633.0		
TOTAL CARGILL, INC.			86527.1			3226614.8			1471397.2			55307731.8		
CENTRAL HUDSON	IROQUOIS	GO-97-08	16997.0	0.0	0.0	640447.0			137111.0	0.0	0.0	5166342.5		
CHEVRON CAN.	ELMORE	GO-119-07	30979.5	0.0	0.0	1209749.5			256102.7	0.0	0.0	10124770.0		
	KINGSGATE		515.2	0.0	0.0	19505.5			5552.7	0.0	0.0	210228.4		
	MONCHY		0.0	0.0	0.0	0.0			18762.0	0.0	0.0	703891.1		
TOTAL CHEVRON CAN.			31494.7			1229254.9			280417.4			11038889.6		
CITIGROUP	EMERSON	GO-10-09	350.7	0.0	0.0	13126.7			5875.4	0.0	0.0	219861.0		
		GO-25-07	0.0	0.0	0.0	0.0			22352.5	0.0	0.0	837683.8		
	MONCHY	GO-10-09	0.0	0.0	0.0	0.0			1072.4	0.0	0.0	40268.6		
		GO-25-07	0.0	0.0	0.0	0.0			320540.1	0.0	0.0	12101486.6		
TOTAL CITIGROUP			350.7			13126.7			349840.4			13199299.9		
CNR LTD.	ADEN	GO-126-07	2321.7	0.0	0.0	86042.2			18521.1	0.0	0.0	693275.0		
	ELMORE		69536.2	0.0	0.0	2926778.7			558817.7	0.0	0.0	23187457.8		
	MONCHY		0.0	0.0	0.0	0.0			178748.1	0.0	0.0	6736472.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2009
MOIS: Juin 2009

MONTH: November 2008
MOIS: Novembre 2008

TO / À: June 2009 / Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CNR LTD.			71857.9			3012820.9			756086.9			30617205.1		
COLONIAL GAS	IROQUOIS	GO-99-08	5099.0	0.0	0.0	192130.3			41132.0	0.0	0.0	1549853.8		
CONCORD ENERGY	MONCHY	GO-41-08	1470.5	0.0	0.0	55232.0			1470.5	0.0	0.0	55232.0		
CONNECTICUT NG	IROQUOIS	GO-87-08	12214.0	0.0	0.0	460223.5			145315.0	0.0	0.0	5475469.2		
CONOCO CDA AS PART	ELMORE	GO-38-07	0.0	0.0	0.0	0.0			581555.1	0.0	0.0	22449800.3		
		GO-39-09	80516.9	0.0	0.0	3107952.2			80516.9	0.0	0.0	3107952.2		
	KINGSGATE	GO-38-07	0.0	0.0	0.0	0.0			164358.3	0.0	0.0	6286339.5		
		GO-39-09	10457.7	0.0	0.0	395824.3			10457.7	0.0	0.0	395824.3		
	MONCHY	GO-38-07	0.0	0.0	0.0	0.0			249564.3	0.0	0.0	9403129.7		
		GO-39-09	35559.8	0.0	0.0	1338470.9			35559.8	0.0	0.0	1338470.9		
TOTAL CONOCO CDA AS PART			126534.4			4842247.4			1122012.1			42981517.0		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	1068.0	0.0	0.0	40092.7			19862.3	0.0	0.0	745984.9		
	EMERSON		36296.3	0.0	0.0	1362563.1			415404.5	0.0	0.0	15613317.7		
	HUNTINGDON		4198.9	0.0	0.0	157626.7			58456.6	0.0	0.0	2195953.1		
	IROQUOIS		22762.9	0.0	0.0	854519.3			149160.0	0.0	0.0	5603212.8		
	MONCHY		14669.7	0.0	0.0	550700.6			260125.3	0.0	0.0	9776974.3		
	NIAGARA FALLS		26537.8	0.0	0.0	996229.0			155353.5	0.0	0.0	5836835.9		
	ST CLAIR		814.7	0.0	0.0	30583.8			814.7	0.0	0.0	30583.8		
TOTAL CONOCOPHILLIPS C ULC			106348.3			3992315.3			1059176.9			39802862.6		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	49111.1	0.0	0.0	1797466.2			408245.1	0.0	0.0	15660038.0		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL CONOCOPHILLIPS CANAD			49111.1			1797466.2			446821.8			17118146.1		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	51615.9	0.0	0.0	1992373.7			428819.3	0.0	0.0	16517532.5		
	KINGSGATE		2535.7	0.0	0.0	95950.9			46043.7	0.0	0.0	1750099.8		
	MONCHY		17036.5	0.0	0.0	641253.8			136875.0	0.0	0.0	5156681.5		
TOTAL CONOCOPHILLIPS WSTRN			71188.1			2729578.4			611738.0			23424313.8		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2009
MOIS: Juin 2009

MONTH: November 2008
MOIS: Novembre 2008

TO: June 2009
À: Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	16997.0	0.0	0.0	640447.0			120109.0	0.0	0.0	4525707.2		
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5		
		GO-95-08	33538.0	0.0	0.0	1266059.5			237002.0	0.0	0.0	8946825.5		
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5			407646.0			15379039.1		
CONSTELLATION	CHIPPAWA	GO-63-07	0.0	0.0	0.0	0.0			15376.9	0.0	0.0	582473.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			38966.5	0.0	0.0	1463387.6		
	ELMORE		0.0	0.0	0.0	0.0			636398.4	0.0	0.0	25420540.5		
	EMERSON		0.0	0.0	0.0	0.0			440110.2	0.0	0.0	16482575.9		
	IROQUOIS		0.0	0.0	0.0	0.0			101087.0	0.0	0.0	3788082.3		
	KINGSGATE		0.0	0.0	0.0	0.0			23299.3	0.0	0.0	889592.5		
	MONCHY		0.0	0.0	0.0	0.0			401991.1	0.0	0.0	15165816.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			155437.7	0.0	0.0	5886493.9		
TOTAL CONSTELLATION			0.0			0.0			1812667.1			69678962.9		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6314.0	0.0	0.0	238921.8			51303.0	0.0	0.0	1951936.1		
DEVON CANADA CORP.	EMERSON	GO-153-08	0.0	0.0	0.0	0.0			14580.5	0.0	0.0	553330.0		
	KINGSGATE		14064.7	0.0	0.0	525316.5			85179.2	0.0	0.0	3224111.9		
TOTAL DEVON CANADA CORP.			14064.7			525316.5			99759.7			3777441.8		
DIRECT ENERGY	ELMORE	GO-43-08	5241.9	0.0	0.0	205324.0			44443.1	0.0	0.0	1740837.3		
	EMERSON		16367.0	0.0	0.0	609507.9			375261.3	0.0	0.0	13974731.1		
	IROQUOIS		5209.5	0.0	0.0	193898.0			130947.0	0.0	0.0	4873846.4		
	MONCHY		25600.5	0.0	0.0	952852.1			130744.3	0.0	0.0	4866303.4		
	NIAGARA FALLS		201.3	0.0	0.0	7493.1			201.3	0.0	0.0	7493.1		
	ST CLAIR		323.6	0.0	0.0	12052.4			450.6	0.0	0.0	16777.4		
TOTAL DIRECT ENERGY			52943.9			1981127.5			682047.6			25479988.7		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			5105.7	0.0	0.0	181762.9		
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	0.0	0.0	0.0	0.0			141.0	0.0	0.0	5321.3		
	EAST HEREFORD		12623.0	0.0	0.0	476392.0			34797.0	0.0	0.0	1306675.8		
TOTAL DTE ENERGY TRADING			12623.0			476392.0			34938.0			1311997.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2009 Juin 2009

MONTH: MOIS: November 2008 Novembre 2008 TO À June 2009 Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0			98607.4	0.0	0.0	3712584.9		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
	IROQUOIS		0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7		
TOTAL DYNEGY			0.0			0.0			12176.4			452962.1		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	23943.3	0.0	0.0	890690.8			23943.3	0.0	0.0	890690.8		
		GO-47-07	2124.6	0.0	0.0	79035.1			373143.6	0.0	0.0	13880942.2		
	IROQUOIS	GO-43-09	3903.0	0.0	0.0	145191.6			3903.0	0.0	0.0	145191.6		
		GO-47-07	568.0	0.0	0.0	21129.6			26060.1	0.0	0.0	969435.7		
TOTAL DYNEGY GAS IMPORTS			30538.9			1136047.1			427050.0			15886260.3		
EAGLE ENERGY LP	ELMORE	GO-36-09	944.8	0.0	0.0	36866.1			944.8	0.0	0.0	36866.1		
		GO-37-07	0.0	0.0	0.0	0.0			1083.4	0.0	0.0	42393.4		
	EMERSON	GO-36-09	9027.1	0.0	0.0	338877.3			9027.1	0.0	0.0	338877.3		
		GO-37-07	0.0	0.0	0.0	0.0			27043.1	0.0	0.0	1014824.1		
	MONCHY	GO-36-09	89259.0	0.0	0.0	3359708.7			89259.0	0.0	0.0	3359708.7		
		GO-37-07	0.0	0.0	0.0	0.0			86961.9	0.0	0.0	3265035.4		
TOTAL EAGLE ENERGY LP			99230.9			3735452.1			214319.3			8057705.1		
EMERA ENERGY INC.	CHIPPAWA	GO-27-08	562.1	0.0	0.0	21101.2			562.1	0.0	0.0	21101.2		
	EAST HEREFORD		16985.5	0.0	0.0	637635.7			90957.9	0.0	0.0	3415748.7		
	IROQUOIS		0.0	0.0	0.0	0.0			96.5	0.0	0.0	3621.6		
	NIAGARA FALLS		8362.7	0.0	0.0	313935.8			56269.8	0.0	0.0	2116171.0		
	ST STEPHEN		44212.5	0.0	0.0	1754794.1			378097.8	0.0	0.0	15009281.1		
TOTAL EMERA ENERGY INC.			70122.8			2727466.8			525984.1			20565923.6		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	53074.8	0.0	0.0	2112377.0			440707.7	0.0	0.0	17446709.1		
ENBRIDGE GAS SERVICE		GO-89-07	31126.7	0.0	0.0	1253472.2			259461.6	0.0	0.0	10450303.3		
	EMERSON		3057.7	0.0	0.0	114494.7			105028.6	0.0	0.0	3934015.5		
	MONCHY		11745.7	0.0	0.0	441755.8			78355.8	0.0	0.0	2947345.8		
TOTAL ENBRIDGE GAS SERVICE			45930.1			1809722.7			442846.0			17331664.7		
ENCANA CORPORATION	ADEN	GO-21-08	16589.2	0.0	0.0	599367.8			152434.8	0.0	0.0	5509252.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2009
MOIS: Juin 2009

MONTH: November 2008
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TO / À: June 2009 / Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	ELMORE	GO-21-08	64906.0	0.0	0.0	2692299.2			531313.4	0.0	0.0	22064468.1		
	KINGSGATE		11183.7	0.0	0.0	423414.9			248409.1	0.0	0.0	9410556.2		
	MONCHY		44971.1	0.0	0.0	1689564.2			557793.3	0.0	0.0	21023004.2		
TOTAL ENCANA CORPORATION			137650.0			5404646.1			1489950.5			58007280.8		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			3995.6	0.0	0.0	150672.9		
ENERGYNORTH	IROQUOIS	GO-101-08	3400.0	0.0	0.0	128112.0			27425.0	0.0	0.0	1033374.0		
	NIAGARA FALLS		2546.0	0.0	0.0	96111.5			20998.0	0.0	0.0	792674.5		
TOTAL ENERGYNORTH			5946.0			224223.5			48423.0			1826048.5		
ENSERCO ENERGY	EAST HEREFORD	CO-40-08	2396.6	0.0	0.0	89680.8			6140.0	0.0	0.0	229782.9		
	EMERSON		0.0	0.0	0.0	0.0			7395.3	0.0	0.0	276362.4		
	HUNTINGDON		13283.1	0.0	0.0	508078.6			63463.1	0.0	0.0	2427463.6		
	IROQUOIS		4930.3	0.0	0.0	184393.2			34188.7	0.0	0.0	1280453.1		
	KINGSGATE		32696.8	0.0	0.0	1240843.6			390116.9	0.0	0.0	14841148.7		
	MONCHY		86743.9	0.0	0.0	3262438.1			416406.6	0.0	0.0	15674749.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			24101.4	0.0	0.0	912441.8		
	ST CLAIR		0.0	0.0	0.0	0.0			2000.9	0.0	0.0	75306.5		
TOTAL ENSERCO ENERGY			140050.7			5285434.3			943812.9			35717708.7		
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	1169.9	0.0	0.0	44808.7			32421.2	0.0	0.0	1241730.8		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1699.0	0.0	0.0	64018.3			13707.0	0.0	0.0	516479.8		
	NIAGARA FALLS		1303.0	0.0	0.0	49188.3			10636.0	0.0	0.0	401509.0		
TOTAL ESSEX GAS COMP			3002.0			113206.6			24343.0			917988.8		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0			17653.9	0.0	0.0	675261.7		
	MONCHY		4630.5	0.0	0.0	174292.0			29863.9	0.0	0.0	1125270.8		
TOTAL FB ENERGY CANADA CRP			4630.5			174292.0			47517.8			1800532.5		
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0			17150.2	0.0	0.0	644829.1		
GIBSON ENERGY PTNSHP		GO-156-08	2021.0	0.0	0.0	75646.0			30778.1	0.0	0.0	1153805.9		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			5924.4	0.0	0.0	223732.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2009
MOIS: Juin 2009

MONTH: November 2008
MOIS: Novembre 2008

TO June 2009
À Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0			493.8	0.0	0.0	17628.7		
		GO-7-09	10.8	0.0	0.0	385.6			321.7	0.0	0.0	11484.7		
TOTAL HARVEST OPERATIONS			10.8			385.6			815.5			29113.4		
HUNT OIL	ELMORE	GO-62-07	9514.0	0.0	0.0	374661.3			76115.7	0.0	0.0	2997436.3		
HUSKY ENERGY	CHIPPAWA	GO-22-07	0.0	0.0	0.0	0.0			31888.7	0.0	0.0	1198284.5		
		GO-23-09	1310.4	0.0	0.0	49192.4			1681.5	0.0	0.0	63119.8		
	CORNWALL	GO-22-07	0.0	0.0	0.0	0.0			5686.9	0.0	0.0	213702.8		
		GO-23-09	939.8	0.0	0.0	35280.1			1911.2	0.0	0.0	71736.7		
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	0.0			53992.4	0.0	0.0	2028824.6		
		GO-23-09	3515.3	0.0	0.0	131964.4			3515.3	0.0	0.0	131964.4		
	ELMORE	GO-22-07	0.0	0.0	0.0	0.0			167145.8	0.0	0.0	6535400.5		
		GO-23-09	26978.7	0.0	0.0	1054867.1			55359.6	0.0	0.0	2164560.3		
	EMERSON	GO-22-07	0.0	0.0	0.0	0.0			56326.5	0.0	0.0	2116494.8		
		GO-23-09	11608.2	0.0	0.0	435771.8			21035.8	0.0	0.0	789589.7		
	IROQUOIS	GO-22-07	0.0	0.0	0.0	0.0			76137.4	0.0	0.0	2859343.9		
		GO-23-09	10190.9	0.0	0.0	382566.4			21940.7	0.0	0.0	823575.4		
	KINGSGATE	GO-22-07	0.0	0.0	0.0	0.0			27386.5	0.0	0.0	1042760.9		
		GO-23-09	0.0	0.0	0.0	0.0			933.9	0.0	0.0	35282.7		
	MONCHY	GO-22-07	0.0	0.0	0.0	0.0			606534.8	0.0	0.0	22868195.6		
		GO-23-09	97084.8	0.0	0.0	3654271.8			197699.9	0.0	0.0	7431362.8		
	NAPIERVILLE	GO-22-07	0.0	0.0	0.0	0.0			5306.2	0.0	0.0	199425.0		
		GO-23-09	304.7	0.0	0.0	11438.4			758.4	0.0	0.0	28465.8		
	NIAGARA FALLS	GO-22-07	0.0	0.0	0.0	0.0			86377.7	0.0	0.0	3249699.1		
		GO-23-09	6677.7	0.0	0.0	250680.9			9366.9	0.0	0.0	351606.5		
TOTAL HUSKY ENERGY			158610.5			6006033.4			1430986.1			54203356.6		
IGI RESOURCES	HUNTINGDON	GO-16-08	164899.9	0.0	0.0	6266196.2			1305101.8	0.0	0.0	49593868.4		
	KINGSGATE		6927.7	0.0	0.0	263252.6			350429.6	0.0	0.0	13316324.8		
TOTAL IGI RESOURCES			171827.6			6529448.8			1655531.4			62910193.2		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	0.0	0.0	0.0	0.0			4281.5	0.0	0.0	160967.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2009 / Juin 2009 — MONTH: MOIS: November 2008 / Novembre 2008 TO / À June 2009 / Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INTEGRYS ENERGY CANA	EMERSON	GO-136-08	0.0	0.0	0.0	0.0			3181.6	0.0	0.0	119184.3		
	IROQUOIS		432.0	0.0	0.0	16200.0			2719.2	0.0	0.0	102130.8		
	MONCHY		3245.8	0.0	0.0	122171.9			17220.9	0.0	0.0	648570.8		
	PHILIPSBURG		1410.8	0.0	0.0	52961.4			12132.8	0.0	0.0	455817.0		
TOTAL INTEGRYS ENERGY CANA			5088.6			191333.3			39536.0			1486670.4		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	2304.7	0.0	0.0	86518.4			28016.3	0.0	0.0	1050957.5		
	IROQUOIS		0.0	0.0	0.0	0.0			2115.2	0.0	0.0	79670.9		
	NIAGARA FALLS		1242.2	0.0	0.0	46632.2			16498.7	0.0	0.0	621120.5		
	ST CLAIR		7473.1	0.0	0.0	280540.2			12776.2	0.0	0.0	479694.7		
TOTAL INTEGRYS ENERGY SER			11020.0			413690.8			59406.4			2231443.6		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	0.0	0.0	0.0	0.0			7171.3	0.0	0.0	269629.4		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1689.0	0.0	0.0	64604.3			13624.6	0.0	0.0	521141.0		
ITERATION ENERGY	ADEN	GO-135-08	151.6	0.0	0.0	5700.2			1272.3	0.0	0.0	51068.9		
JP VENTURES ENERGY	EAST HEREFORD	GO-68-08	1763.6	0.0	0.0	65993.9			1763.6	0.0	0.0	65993.9		
	EMERSON		419.9	0.0	0.0	15716.9			5790.9	0.0	0.0	216749.2		
	IROQUOIS		26339.8	0.0	0.0	985108.6			49250.6	0.0	0.0	1842201.6		
	NIAGARA FALLS		850.5	0.0	0.0	31953.3			947.9	0.0	0.0	35623.7		
	ST CLAIR		913.7	0.0	0.0	34291.2			6932.2	0.0	0.0	260285.8		
TOTAL JP VENTURES ENERGY			30287.5			1133063.8			64685.2			2420854.2		
JPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0			200.5	0.0	0.0	7512.7		
	EMERSON		0.0	0.0	0.0	0.0			5510.2	0.0	0.0	205916.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2729.3	0.0	0.0	103085.7		
TOTAL JPMCCC			0.0			0.0			8440.0			316514.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	65744.0	0.0	0.0	2477233.9			530237.0	0.0	0.0	19979330.3		
	NIAGARA FALLS		2136.0	0.0	0.0	80484.5			17316.0	0.0	0.0	652466.9		
TOTAL KEYSPAN GAS EAST			67880.0			2557718.4			547553.0			20631797.2		
MACQUARIE COOK	CHIPPAWA	GO-149-08	103.5	0.0	0.0	3912.3			274.6	0.0	0.0	10379.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2009 / Juin 2009

MONTH: MOIS: November 2008 / Novembre 2008 TO / À June 2009 / Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MACQUARIE COOK	EAST HEREFORD	GO-149-08	139.4	0.0	0.0	5269.3			3078.5	0.0	0.0	116367.3		
	ELMORE		133856.4	0.0	0.0	5059771.8			398809.0	0.0	0.0	15074979.9		
	EMERSON		18554.2	0.0	0.0	701348.7			49737.4	0.0	0.0	1880073.7		
	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
		GO-149-08	918.5	0.0	0.0	34719.3			10439.6	0.0	0.0	394616.9		
	MONCHY		10502.0	0.0	0.0	396975.6			35842.0	0.0	0.0	1354827.6		
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
		GO-149-08	2965.7	0.0	0.0	112103.5			45843.4	0.0	0.0	1732880.5		
TOTAL MACQUARIE COOK			167039.7			6314100.5			548788.9			20744218.5		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	0.0	0.0	0.0	0.0			25367.5	0.0	0.0	944685.7		
	IROQUOIS		0.0	0.0	0.0	0.0			10487.0	0.0	0.0	390535.9		
	MONCHY		11135.0	0.0	0.0	414667.4			153659.4	0.0	0.0	5722276.3		
	NIAGARA FALLS		3960.2	0.0	0.0	147477.9			15229.0	0.0	0.0	567128.0		
	ST STEPHEN		0.0	0.0	0.0	0.0			567.4	0.0	0.0	21130.0		
TOTAL MERRILL LYNH COM CDA			15095.2			562145.3			205310.3			7645755.9		
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	849.8	0.0	0.0	31809.3			20836.6	0.0	0.0	780649.5		
MONTANA-DAKOTA	MONCHY	GO-20-09	8379.8	0.0	0.0	318432.4			8379.8	0.0	0.0	318432.4		
		GO-35-07	0.0	0.0	0.0	0.0			59264.4	0.0	0.0	2214015.7		
TOTAL MONTANA-DAKOTA			8379.8			318432.4			67644.2			2532448.1		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	32028.0			6855.0	0.0	0.0	258296.4		
NATIONAL FUEL	CHIPPAWA	GO-37-08	5643.1	0.0	0.0	211842.0			89908.9	0.0	0.0	3376586.5		
	NAPIERVILLE		19.1	0.0	0.0	717.0			352.3	0.0	0.0	13236.0		
	NIAGARA FALLS		20788.2	0.0	0.0	780389.0			156490.8	0.0	0.0	5883052.3		
TOTAL NATIONAL FUEL			26450.4			992948.0			246742.0			9272874.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4130.9	0.0	0.0	156148.0			15879.6	0.0	0.0	600248.9		
		GO-9-07	0.0	0.0	0.0	0.0			84423.5	0.0	0.0	3191208.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2009 / Juin 2009

MONTH: MOIS: November 2008 / Novembre 2008 TO / À June 2009 / Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NATIONAL FUEL GAS	NIAGARA FALLS	GO-32-09	34909.7	0.0	0.0	1319586.6			77539.7	0.0	0.0	2931000.6		
		GO-9-07	0.0	0.0	0.0	0.0			120692.8	0.0	0.0	4562187.7		
TOTAL NATIONAL FUEL GAS			39040.6			1475734.7			298535.6			11284645.5		
NEXEN INC.	CHIPPAWA	GO-147-08	4300.1	0.0	0.0	161640.8			96477.9	0.0	0.0	3648694.0		
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8		
	ELMORE	GO-147-08	39090.3	0.0	0.0	1563612.0			284763.1	0.0	0.0	11390524.0		
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0		
	EMERSON	GO-147-08	107521.3	0.0	0.0	4026672.8			996982.2	0.0	0.0	37345021.3		
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON	GO-147-08	151.8	0.0	0.0	5806.4			1076.4	0.0	0.0	41172.3		
		GO-83-06	0.0	0.0	0.0	0.0			358.8	0.0	0.0	13724.1		
	IROQUOIS	GO-147-08	75007.4	0.0	0.0	2805276.9			505832.5	0.0	0.0	18950625.0		
		GO-83-06	0.0	0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8		
	KINGSGATE	GO-147-08	4045.5	0.0	0.0	153526.7			128474.6	0.0	0.0	4887022.1		
		GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2		
	MONCHY	GO-147-08	40771.8	0.0	0.0	1533427.4			405115.0	0.0	0.0	15347671.8		
		GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1		
	NIAGARA FALLS	GO-147-08	79822.8	0.0	0.0	2998942.6			893376.8	0.0	0.0	33752110.4		
		GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9		
	ST CLAIR	GO-147-08	237.2	0.0	0.0	8902.1			9290.8	0.0	0.0	348864.8		
TOTAL NEXEN INC.			350948.2			13257807.6			3907092.7			147830205.6		
NEXTERA PREV: FPL	EAST HEREFORD	GO-69-07	0.0	0.0	0.0	0.0			1935.6	0.0	0.0	74540.0		
	EMERSON		0.0	0.0	0.0	0.0			30005.2	0.0	0.0	1141202.3		
	IROQUOIS		0.0	0.0	0.0	0.0			12392.9	0.0	0.0	484766.8		
	KINGSGATE		6326.8	0.0	0.0	234534.5			74717.3	0.0	0.0	2769770.3		
	MONCHY		0.0	0.0	0.0	0.0			18633.5	0.0	0.0	671178.7		
	ST STEPHEN		0.0	0.0	0.0	0.0			32483.7	0.0	0.0	1255591.8		
TOTAL NEXTERA PREV: FPL			6326.8			234534.5			170168.2			6397049.9		
NJR ENERGY	CHIPPAWA	GO-17-08	0.0	0.0	0.0	0.0			3236.5	0.0	0.0	121330.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2009 / Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NJR ENERGY	EMERSON	GO-17-08	404.9	0.0	0.0	15240.4		
	IROQUOIS		24921.6	0.0	0.0	938049.0		
	MONCHY		20230.2	0.0	0.0	761464.7		
	NIAGARA FALLS		2549.5	0.0	0.0	95963.2		
TOTAL NJR ENERGY			48106.2			1810717.3		
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	0.0	0.0	0.0	0.0		
NW NATURAL GAS	HUNTINGDON	GO-91-07	40670.6	0.0	0.0	1555650.5		
	KINGSGATE		0.0	0.0	0.0	0.0		
TOTAL NW NATURAL GAS			40670.6			1555650.5		
NYSEG	IROQUOIS	GO-64-08	14447.0	0.0	0.0	544363.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	31.4	0.0	0.0	1181.1		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	541.4	0.0	0.0	23919.1		
OXY ENERGY CANADA	EMERSON	GO-60-07	1694.8	0.0	0.0	63875.9		
	HUNTINGDON		55541.6	0.0	0.0	2093362.8		
	KINGSGATE		27855.2	0.0	0.0	1049862.1		
	MONCHY		16930.2	0.0	0.0	638100.0		
TOTAL OXY ENERGY CANADA			102021.8			3845200.7		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	360013.5	0.0	0.0	13630111.3		
PETRO-CANADA	ELMORE	GO-87-07	90649.3	0.0	0.0	3598777.3		
	KINGSGATE		21172.0	0.0	0.0	803477.4		
	MONCHY		51661.7	0.0	0.0	1942996.6		
TOTAL PETRO-CANADA			163483.0			6345251.3		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0		
PIONEER	ELMORE	GO-140-08	79181.8	0.0	0.0	3226802.6		
PORTLAND G.E.	HUNTINGDON	GO-102-07	1779.3	0.0	0.0	67524.4		
	KINGSGATE		3211.8	0.0	0.0	121887.8		
TOTAL PORTLAND G.E.			4991.1			189412.2		

MONTH: MOIS: November 2008 / Novembre 2008 TO À June 2009 / Juin 2009

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
1925.6	0.0	0.0	72327.5		
191784.9	0.0	0.0	7208430.3		
62181.3	0.0	0.0	2337264.9		
67601.0	0.0	0.0	2541639.8		
326729.3			12280993.2		
1869.1	0.0	0.0	70109.8		
397259.8	0.0	0.0	15195187.4		
23596.6	0.0	0.0	899351.3		
420856.4			16094538.6		
116541.0	0.0	0.0	4391264.9		
964.8	0.0	0.0	36499.3		
3186.0	0.0	0.0	141030.4		
58427.6	0.0	0.0	2202135.0		
307119.4	0.0	0.0	11575330.5		
344521.9	0.0	0.0	12985029.6		
135663.4	0.0	0.0	5113152.2		
845732.3			31875647.3		
112639.9	0.0	0.0	4236049.2		
3812144.0	0.0	0.0	144544656.2		
748109.5	0.0	0.0	29723732.1		
186822.5	0.0	0.0	7093303.6		
416243.5	0.0	0.0	15673545.8		
1351175.5			52490581.5		
1458.0	0.0	0.0	55304.7		
654040.6	0.0	0.0	26666131.5		
146976.3	0.0	0.0	5577750.7		
179926.9	0.0	0.0	6828226.0		
326903.2			12405976.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2009 / Juin 2009 — MONTH: MOIS: November 2008 / Novembre 2008 — TO / À June 2009 / Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
POTSDAM SPECIALTY	CORNWALL	GO-73-08	0.0	0.0	0.0	0.0			4611.0	0.0	0.0	173081.6		
POWEREX	EMERSON	GO-4-07	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
		GO-8-09	5796.9	0.0	0.0	216978.0			64563.1	0.0	0.0	2414976.4		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
		GO-8-09	16257.0	0.0	0.0	621830.3			61217.1	0.0	0.0	2341554.1		
	KINGSGATE	GO-4-07	0.0	0.0	0.0	0.0			12614.5	0.0	0.0	486516.9		
		GO-8-09	991.7	0.0	0.0	37525.9			9322.1	0.0	0.0	352922.8		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
		GO-8-09	0.0	0.0	0.0	0.0			21392.2	0.0	0.0	804132.8		
TOTAL POWEREX			23045.6			876334.1			446370.0			16832279.7		
PPM ENERGY CANADA	ELMORE	GO-10-08	180339.0	0.0	0.0	7354224.2			1504960.0	0.0	0.0	60927222.7		
	EMERSON		0.0	0.0	0.0	0.0			35316.0	0.0	0.0	1427119.6		
	HUNTINGDON		29130.0	0.0	0.0	1114222.5			194837.9	0.0	0.0	7452549.7		
	KINGSGATE		25881.0	0.0	0.0	982184.0			488451.6	0.0	0.0	18605303.1		
TOTAL PPM ENERGY CANADA			235350.0			9450630.7			2223565.5			88412195.1		
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0			236030.4	0.0	0.0	9006920.0		
		GO-21-09	27823.9	0.0	0.0	1061760.0			84511.0	0.0	0.0	3224939.7		
TOTAL PROGAS			27823.9			1061760.0			320541.4			12231859.8		
PUGET SOUND	HUNTINGDON	GO-19-08	31241.9	0.0	0.0	1195002.7			1093600.5	0.0	0.0	41830219.1		
	KINGSGATE		50591.0	0.0	0.0	1915375.3			471303.9	0.0	0.0	17872873.9		
TOTAL PUGET SOUND			81832.9			3110378.0			1564904.4			59703093.0		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	307.4	0.0	0.0	10759.0			2204.6	0.0	0.0	77161.0		
REPSOL	ST STEPHEN	GO-5-08	74176.9	0.0	0.0	2930730.4			641288.3	0.0	0.0	25368414.9		
RG&E	CHIPPAWA	GO-85-07	10855.9	0.0	0.0	410027.3			301569.0	0.0	0.0	11390261.3		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	27250.1	0.0	0.0	1027601.2			224550.3	0.0	0.0	8467791.6		
SELKIRK	IROQUOIS	GO-112-07	21003.4	0.0	0.0	788047.6			146111.3	0.0	0.0	5482096.0		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	0.0	0.0	0.0	0.0			287787.0	0.0	0.0	10874855.0		
	EMERSON		605.0	0.0	0.0	22645.2			20119.0	0.0	0.0	753042.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2009
MOIS: Juin 2009

MONTH: November 2008
MOIS: Novembre 2008

TO June 2009
À Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	HUNTINGDON	GO-113-07	11640.0	0.0	0.0	435685.2			239157.0	0.0	0.0	8973315.7		
	IROQUOIS		30096.0	0.0	0.0	1125590.4			785876.0	0.0	0.0	29428608.9		
	KINGSGATE		5020.0	0.0	0.0	187898.6			92141.0	0.0	0.0	3465003.6		
	MONCHY		21684.0	0.0	0.0	811632.1			58377.0	0.0	0.0	2185376.4		
	NIAGARA FALLS		21401.0	0.0	0.0	804035.6			259228.0	0.0	0.0	9794071.1		
	ST CLAIR		0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3		
TOTAL SEMPRA ENERGY TRADIN			90446.0			3387487.1			1743310.0			65497844.9		
SEQUENT ENERGY	EMERSON	GO-48-08	10050.6	0.0	0.0	375892.5			21269.0	0.0	0.0	795460.6		
	HUNTINGDON		16460.3	0.0	0.0	615615.2			81802.5	0.0	0.0	3059413.6		
	IROQUOIS		18835.9	0.0	0.0	704462.7			191795.8	0.0	0.0	7173163.2		
	KINGSGATE		0.0	0.0	0.0	0.0			88211.3	0.0	0.0	3299102.8		
	MONCHY		60100.1	0.0	0.0	2247743.8			175551.8	0.0	0.0	6565637.6		
	NIAGARA FALLS		1943.7	0.0	0.0	72694.4			15630.1	0.0	0.0	584565.8		
	OJIBWAY (WINDSOR)		192.3	0.0	0.0	7192.0			646.9	0.0	0.0	24194.1		
	ST CLAIR		183.4	0.0	0.0	6859.2			873.4	0.0	0.0	32665.2		
TOTAL SEQUENT ENERGY			107766.3			4030459.8			575780.8			21534202.8		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
		GO-19-09	564.3	0.0	0.0	21099.2			7080.8	0.0	0.0	264816.3		
	CHIPPAWA	GO-131-06	0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		
		GO-19-09	4455.8	0.0	0.0	167404.4			80401.7	0.0	0.0	3034662.8		
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7		
		GO-19-09	0.0	0.0	0.0	0.0			300.6	0.0	0.0	11236.4		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		
		GO-19-09	7821.3	0.0	0.0	292673.0			102596.3	0.0	0.0	3843496.8		
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
		GO-19-09	890.9	0.0	0.0	34780.7			5916.9	0.0	0.0	230895.3		
	EMERSON	GO-131-06	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
		GO-19-09	104111.3	0.0	0.0	3896886.0			969779.4	0.0	0.0	36253146.1		
	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2009
MOIS: Juin 2009

MONTH: November 2008
MOIS: Novembre 2008

TO: June 2009
À: Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	HUNTINGDON	GO-19-09	35612.5	0.0	0.0	1362178.1			342105.5	0.0	0.0	13085535.4		
	IROQUOIS	GO-131-06	0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		
		GO-19-09	12173.9	0.0	0.0	455303.9			138203.3	0.0	0.0	5166717.0		
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6		
		GO-19-09	87059.5	0.0	0.0	3303908.1			469834.3	0.0	0.0	17830212.0		
	MONCHY	GO-131-06	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1		
		GO-19-09	130955.1	0.0	0.0	4925221.4			519469.1	0.0	0.0	19305792.4		
	NAPIERVILLE	GO-131-06	0.0	0.0	0.0	0.0			9947.8	0.0	0.0	374551.0		
		GO-19-09	2513.6	0.0	0.0	93983.5			28341.6	0.0	0.0	1060059.6		
	NIAGARA FALLS	GO-131-06	0.0	0.0	0.0	0.0			84161.6	0.0	0.0	3193424.9		
		GO-19-09	39764.6	0.0	0.0	1493956.0			193238.0	0.0	0.0	7285920.5		
	PHILIPSBURG	GO-131-06	0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2		
		GO-19-09	24653.2	0.0	0.0	931890.9			53633.9	0.0	0.0	2027361.4		
	SIERRA		231.1	0.0	0.0	8643.1			1182.7	0.0	0.0	44431.7		
	ST CLAIR	GO-131-06	0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6		
		GO-19-09	307.5	0.0	0.0	11540.5			307.5	0.0	0.0	11540.5		
	ST STEPHEN	GO-131-06	0.0	0.0	0.0	0.0			181712.1	0.0	0.0	6868717.2		
		GO-19-09	51814.5	0.0	0.0	1958588.1			384795.0	0.0	0.0	14545250.7		
TOTAL SHELL ENERGY NORTH			502929.1			18958057.0			4392144.0			165407808.7		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	0.0	0.0	0.0	0.0			53325.5	0.0	0.0	2014104.2		
SMUD	KINGSGATE	GO-26-08	44442.5	0.0	0.0	1681704.2			429425.0	0.0	0.0	16276554.0		
SOCAL		GO-1-09	43608.0	0.0	0.0	1650998.9			217328.0	0.0	0.0	8226777.7		
		GO-15-08	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	4664216.8		
TOTAL SOCAL			43608.0			1650998.9			340140.0			12890994.5		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	19047.0	0.0	0.0	717691.0			205941.0	0.0	0.0	7759856.9		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	78.0	0.0	0.0	2932.0			13226.4	0.0	0.0	500926.7		
	CORNWALL	GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
		GO-146-08	216.0	0.0	0.0	8078.4			655.0	0.0	0.0	24501.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2009
MOIS: Juin 2009

MONTH: November 2008
MOIS: Novembre 2008

TO June 2009
À Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	EAST HEREFORD	GO-146-08	0.0	0.0	0.0	0.0			117.0	0.0	0.0	4378.1		
	IROQUOIS	GO-128-06	0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		
		GO-146-08	144.0	0.0	0.0	5384.2			1927.9	0.0	0.0	72337.1		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	354.0	0.0	0.0	13299.8			15130.4	0.0	0.0	572599.0		
TOTAL SPRAGUE ENERGY			792.0			29694.4			43116.7			1631725.1		
ST.LAWRENCE	CORNWALL	GO-132-08	1298.8	0.0	0.0	48562.1			32372.1	0.0	0.0	1211495.5		
		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	0.0	0.0	0.0	0.0			5685.6	0.0	0.0	212829.2		
		GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
	ST CLAIR	GO-132-08	3448.4	0.0	0.0	128935.7			6436.6	0.0	0.0	240723.4		
TOTAL ST.LAWRENCE			4747.2			177497.8			86664.6			3253191.0		
SUNCOR ENERGY	ELMORE	GO-24-07	0.0	0.0	0.0	0.0			210841.7	0.0	0.0	8404823.6		
		GO-50-09	69327.2	0.0	0.0	2773444.7			69327.2	0.0	0.0	2773444.7		
	IROQUOIS	GO-24-07	0.0	0.0	0.0	0.0			14878.6	0.0	0.0	559831.1		
		GO-50-09	9078.4	0.0	0.0	340893.9			9078.4	0.0	0.0	340893.9		
	KINGSGATE	GO-24-07	0.0	0.0	0.0	0.0			175989.5	0.0	0.0	6678856.9		
		GO-50-09	38083.5	0.0	0.0	1439876.7			38083.5	0.0	0.0	1439876.7		
	MONCHY	GO-24-07	0.0	0.0	0.0	0.0			19580.7	0.0	0.0	744046.9		
		GO-50-09	75838.6	0.0	0.0	2864284.1			75838.6	0.0	0.0	2864284.1		
TOTAL SUNCOR ENERGY			192327.7			7418499.4			613618.2			23806058.1		
TALISMAN	ELMORE	GO-33-09	36560.5	0.0	0.0	1518723.2			36560.5	0.0	0.0	1518723.2		
		GO-46-07	0.0	0.0	0.0	0.0			247636.3	0.0	0.0	10277227.4		
TOTAL TALISMAN			36560.5			1518723.2			284196.8			11795950.6		
TCPL	EMERSON	GO-105-07	30401.9	0.0	0.0	1137943.1			92323.8	0.0	0.0	3455233.4		
TENASKA MARKETING	CARDSTON	GO-75-07	24951.8	0.0	0.0	975864.9			91046.3	0.0	0.0	3578120.5		
	CHIPPAWA		0.0	0.0	0.0	0.0			9501.2	0.0	0.0	356553.5		
	CORNWALL		0.0	0.0	0.0	0.0			1274.0	0.0	0.0	47934.3		
	EAST HEREFORD		10311.3	0.0	0.0	385848.8			118303.1	0.0	0.0	4436306.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: June 2009 / Juin 2009

MONTH: MOIS: November 2008 / Novembre 2008 TO / À June 2009 / Juin 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	EMERSON	GO-75-07	66302.6	0.0	0.0	2481706.3			989872.2	0.0	0.0	37077532.4		
	HUNTINGDON		30445.9	0.0	0.0	1138676.7			263337.7	0.0	0.0	9848830.4		
	IROQUOIS		54257.0	0.0	0.0	2029211.9			721312.5	0.0	0.0	27004043.9		
	KINGSGATE		668.1	0.0	0.0	25354.4			260811.9	0.0	0.0	9879577.6		
	MONCHY		147228.2	0.0	0.0	5537252.7			1038532.8	0.0	0.0	38546307.4		
	NIAGARA FALLS		9688.5	0.0	0.0	363996.9			103624.3	0.0	0.0	3917183.0		
	NORTH PORTAL		507.5	0.0	0.0	21294.7			7430.3	0.0	0.0	311775.4		
	ST CLAIR		11022.0	0.0	0.0	413655.6			13704.7	0.0	0.0	514903.6		
TOTAL TENASKA MARKETING			355382.9			13372863.0			3618751.0			135519068.6		
TERASEN GAS	HUNTINGDON	GO-65-07	0.2	0.0	0.0	7.7			34.4	0.0	0.0	1315.8		
TRANSALTA		GO-26-07	0.0	0.0	0.0	0.0			2796.2	0.0	0.0	106955.8		
		GO-34-09	25.0	0.0	0.0	956.3			25.0	0.0	0.0	956.3		
TOTAL TRANSALTA			25.0			956.3			2821.2			107912.0		
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0			45425.6	0.0	0.0	1717087.6		
TRUE ENERGY	ADEN	GO-17-09	313.0	0.0	0.0	11634.2			2547.1	0.0	0.0	93887.9		
		GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		
TOTAL TRUE ENERGY			313.0			11634.2			2991.3			110176.8		
U.S. GYPSUM	CHIPPAWA	GO-118-07	0.0	0.0	0.0	0.0			817.5	0.0	0.0	30590.8		
	EMERSON		6287.0	0.0	0.0	235259.5			68181.0	0.0	0.0	2551332 9		
	HUNTINGDON		1001.9	0.0	0.0	38322.7			22826.9	0.0	0.0	873128.9		
	KINGSGATE		1021.1	0.0	0.0	38638.4			16378.0	0.0	0.0	628022.8		
	NIAGARA FALLS		8818.8	0.0	0.0	329999.5			71732.0	0.0	0.0	2684211.3		
TOTAL U.S. GYPSUM			17128.8			642220.1			179935.4			6767286.8		
UBS AG	IROQUOIS	GO-78-08	0.0	0.0	0.0	0.0			65330.3	0.0	0.0	2448470.1		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	1722.3	0.0	0.0	65102.9			128970.3	0.0	0.0	4875077.2		
	IROQUOIS		0.0	0.0	0.0	0.0			1172.8	0.0	0.0	44331.8		
	MONCHY		0.0	0.0	0.0	0.0			27927.1	0.0	0.0	1055644.4		
	NIAGARA FALLS		1004.8	0.0	0.0	37981.4			3764.6	0.0	0.0	142301.9		
	ST CLAIR		0.0	0.0	0.0	0.0			10927.4	0.0	0.0	413055.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2009
MOIS: Juin 2009

MONTH: November 2008
MOIS: Novembre 2008

TO / À June 2009 / Juin 2009

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL UNITED ENERGY TRADIN			2727.1			103084.4			172762.2			6530411.0		
VERMONT GAS	PHILIPSBURG	GO-111-07	11456.9	0.0	0.0	428488.1			201622.1	0.0	0.0	7567210.7		
VITOL	EMERSON	GO-116-08	49014.9	0.0	0.0	1835117.8			382075.3	0.0	0.0	14315772.2		
WEYERHAEUSER	HUNTINGDON	GO-129-07	6509.5	0.0	0.0	248988.4			55083.7	0.0	0.0	2106951.5		
YANKEE GAS	IROQUOIS	GO-111-08	20370.0	0.0	0.0	767541.6			250720.0	0.0	0.0	9447134.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21769.0	0.0	0.0	821779.8		
TOTAL YANKEE GAS			20370.0			767541.6			272489.0			10268914.3		
*TOTAL LENGTH SHORT TERM			6427569.0			245424897.2	902451475	3.68	62220482.9			2374553239.6	13403859425	5.64
*TOTAL			6529558.9			249269032.8	918130152	3.68	63243370.5			2413134142.4	13604537996	5.64

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2009 / Juin 2009 — MONTH: MOIS: November 2008 / Novembre 2008 TO / À June 2009 / Juin 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-142-08	207.1	0.0	0.0	7811.8			1373.6	0.0	0.0	51997.5		
ACTIVE ENERGY ULC		GO-162-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ALTAGAS/ALTAGAS LP		GO-130-08	1096.7	0.0	0.0	41159.1			8745.5	0.0	0.0	328907.2		
	OJIBWAY (WINDSOR)		79.1	0.0	0.0	2968.6			598.6	0.0	0.0	22511.2		
TOTAL ALTAGAS/ALTAGAS LP			1175.8			44127.8			9344.1			351418.4		
AVISTA CORP	HUNTINGDON	GO-33-08	1545.5	0.0	0.0	59115.4			36085.0	0.0	0.0	1380251.3		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			13030.8	0.0	0.0	494068.6		
BP CANADA		GO-100-07	28409.8	0.0	0.0	1075310.9			656474.1	0.0	0.0	25076503.2		
	OJIBWAY (WINDSOR)		22868.6	0.0	0.0	864433.1			97157.2	0.0	0.0	3672542.1		
	SARNIA		81126.1	0.0	0.0	3044662.4			947647.7	0.0	0.0	35636677.0		
TOTAL BP CANADA			132404.5			4984406.4			1701279.0			64385722.3		
CARGILL, INC.	COURTRIGHT	GO-45-07	0.0	0.0	0.0	0.0			84646.8	0.0	0.0	3152247.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			3075.6	0.0	0.0	114535.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1940.7	0.0	0.0	72271.7		
	ST CLAIR		34122.9	0.0	0.0	1270736.9			518009.0	0.0	0.0	19290656.0		
TOTAL CARGILL, INC.			34122.9			1270736.9			607672.1			22629710.0		
CITIGROUP	ST CLAIR	GO-11-09	338.1	0.0	0.0	12688.9			5662.3	0.0	0.0	212711.5		
		GO-28-07	0.0	0.0	0.0	0.0			21840.8	0.0	0.0	818506.4		
TOTAL CITIGROUP			338.1			12688.9			27503.1			1031217.8		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0			25365.0	0.0	0.0	950933.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			53464.6	0.0	0.0	2004198.7		
	ST CLAIR		0.0	0.0	0.0	0.0			97893.9	0.0	0.0	3678143.8		
TOTAL CONOCOPHILLIPS C ULC			0.0			0.0			176723.5			6633276.4		
CONSTELLATION	ST CLAIR	GO-3-08	0.0	0.0	0.0	0.0			201466.8	0.0	0.0	7636755.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	6867.7	0.0	0.0	259942.8			56160.8	0.0	0.0	2138715.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2009
MOIS: Juin 2009

MONTH: November 2008
MOIS: Novembre 2008

TO June 2009
À Juin 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	4954.3	0.0	0.0	185786.3			124492.9	0.0	0.0	4704345.6		
	SARNIA		7098.1	0.0	0.0	266176.9			271985.9	0.0	0.0	10199471.3		
	SAULT STE MARIE		777.0	0.0	0.0	29137.5			30148.1	0.0	0.0	1130551.9		
TOTAL DIRECT ENERGY			19697.1			741043.4			482787.6			18173083.8		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	5675.0	0.0	0.0	214174.5			323688.0	0.0	0.0	12215985.7		
	OJIBWAY (WINDSOR)		7548.0	0.0	0.0	284861.5			96756.0	0.0	0.0	3651571.6		
TOTAL DTE ENERGY TRADING			13223.0			499036.0			420444.0			15867557.3		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS		GO-48-07	554.8	0.0	0.0	20660.8			133392.0	0.0	0.0	4967518.3		
EMERA ENERGY INC.		GO-28-08	6235.4	0.0	0.0	235822.8			13277.9	0.0	0.0	501818.1		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	253012.1	0.0	0.0	9576507.6			2046902.9	0.0	0.0	78000545.1		
ENBRIDGE GAS SERVICE		GO-90-07	97303.1	0.0	0.0	3682922.2			943671.6	0.0	0.0	35971369.7		
	ST CLAIR		606.4	0.0	0.0	22758.2			55048.0	0.0	0.0	2071700.6		
TOTAL ENBRIDGE GAS SERVICE			97909.5			3705680.4			998719.6			38043070.3		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	425.9	0.0	0.0	16290.7			6323.3	0.0	0.0	242028.5		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			1134.0	0.0	0.0	42581.7		
	ST CLAIR		2512.2	0.0	0.0	94282.9			115703.4	0.0	0.0	4402568.1		
TOTAL ENSERCO ENERGY			2938.1			110573.5			123160.7			4687178.3		
GREENFIELD ENERGY	ST CLAIR	GO-95-07	0.0	0.0	0.0	0.0			3718.0	0.0	0.0	140428.9		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	876.7	0.0	0.0	32999.0			5966.0	0.0	0.0	222729.0		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	0.0	0.0	0.0	0.0			37698.2	0.0	0.0	1419269.2		
	ST CLAIR		18273.9	0.0	0.0	686002.2			291040.2	0.0	0.0	10940181.4		
TOTAL INTEGRYS ENERGY SER			18273.9			686002.2			328738.4			12359450.6		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	5097.5	0.0	0.0	191309.2			8405.4	0.0	0.0	315123.9		
JPMCCC		GO-16-09	0.0	0.0	0.0	0.0			5371.2	0.0	0.0	201205.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: June 2009 / MOIS: Juin 2009 — MONTH: November 2008 / Novembre 2008 — TO / À June 2009 / Juin 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0			15339.5	0.0	0.0	571243.0		
	ST CLAIR		0.0	0.0	0.0	0.0			64760.2	0.0	0.0	2411670.0		
TOTAL MERRILL LYNH COM CDA			0.0			0.0			80099.7			2982913.0		
MICHCON	COURTRIGHT	GO-13-08	41809.2	0.0	0.0	1582478.2			333508.7	0.0	0.0	12707403.0		
	SARNIA		0.0	0.0	0.0	0.0			22791.1	0.0	0.0	863824.6		
	ST CLAIR		25085.5	0.0	0.0	948984.5			219105.0	0.0	0.0	8359337.0		
TOTAL MICHCON			66894.7			2531462.7			575404.8			21930564.7		
NEXEN INC.	COURTRIGHT	GO-148-08	23386.7	0.0	0.0	885186.6			236428.5	0.0	0.0	9002119.2		
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		
	LOOMIS	GO-148-08	12401.7	0.0	0.0	459855.1			103322.9	0.0	0.0	3830403.5		
		GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)	GO-148-08	30250.5	0.0	0.0	1141048.9			197085.4	0.0	0.0	7441811.1		
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2		
	SARNIA	GO-148-08	31584.7	0.0	0.0	1185373.8			672301.2	0.0	0.0	25314164.0		
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.3		
	SAULT STE MARIE	GO-148-08	0.0	0.0	0.0	0.0			39377.8	0.0	0.0	1474337.9		
TOTAL NEXEN INC.			97623.6			3671464.3			1462998.3			55154578.3		
NJR ENERGY	COURTRIGHT	GO-18-08	0.0	0.0	0.0	0.0			133906.7	0.0	0.0	5022811.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			280.3	0.0	0.0	10508.4		
	SARNIA		190.3	0.0	0.0	7162.9			10387.9	0.0	0.0	389409.1		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			42534.8	0.0	0.0	1609774.4		
	ST CLAIR		0.0	0.0	0.0	0.0			105054.8	0.0	0.0	3956243.6		
TOTAL NJR ENERGY			190.3			7162.9			292164.5			10988747.3		
ONEOK ENERGY	COURTRIGHT	GO-86-07	0.0	0.0	0.0	0.0			359691.4	0.0	0.0	13754034.0		
ONTARIO ENERGY		GO-36-07	557.2	0.0	0.0	21090.0			3577.4	0.0	0.0	136130.9		
OXY ENERGY CANADA		GO-61-07	0.0	0.0	0.0	0.0			48370.0	0.0	0.0	1823066.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3027.5	0.0	0.0	114105.0		
	SARNIA		0.0	0.0	0.0	0.0			10175.7	0.0	0.0	383523.2		
TOTAL OXY ENERGY CANADA			0.0			0.0			61573.2			2320695.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: June 2009 / Juin 2009 — MONTH: MOIS: November 2008 / Novembre 2008 — TO / À: June 2009 / Juin 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
POWEREX	HUNTINGDON	GO-9-09	539.5	0.0	0.0	20635.9			539.5	0.0	0.0	20635.9		
	ST CLAIR	GO-5-07	0.0	0.0	0.0	0.0			267348.1	0.0	0.0	10073104.7		
		GO-9-09	5586.4	0.0	0.0	209657.6			62259.0	0.0	0.0	2337721.1		
TOTAL POWEREX			6125.9			230293.5			330146.6			12431461.7		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER		1250.0	0.0	0.0	47375.0			38266.0	0.0	0.0	1450281.5		
	ST CLAIR		1250.0	0.0	0.0	47812.5			80496.0	0.0	0.0	3062981.9		
TOTAL PPM ENERGY CANADA			2500.0			95187.5			119083.0			4525541.6		
PUGET SOUND	HUNTINGDON	GO-53-07	7237.4	0.0	0.0	276830.6			41435.5	0.0	0.0	1584907.9		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2435.0	0.0	0.0	92164.7			18534.3	0.0	0.0	705956.4		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			5498.1	0.0	0.0	205628.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
		GO-18-09	0.0	0.0	0.0	0.0			6.1	0.0	0.0	228.1		
	SARNIA	GO-18-07	0.0	0.0	0.0	0.0			30722.3	0.0	0.0	1149014.1		
		GO-18-09	83.8	0.0	0.0	3134.1			651.6	0.0	0.0	24369.8		
	ST CLAIR	GO-18-07	0.0	0.0	0.0	0.0			118945.0	0.0	0.0	4448543.2		
		GO-18-09	4438.8	0.0	0.0	166011.1			37590.1	0.0	0.0	1405869.8		
TOTAL SEQUENT ENERGY			4522.6			169145.2			199514.2			7461831.4		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	0.0	0.0	0.0	0.0			89226.6	0.0	0.0	3373068.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)		148.1	0.0	0.0	5558.2			19459.9	0.0	0.0	732269.7		
	SARNIA/BLUE WATER		1183.5	0.0	0.0	44404.9			94580.3	0.0	0.0	3562471.1		
	ST CLAIR		53605.0	0.0	0.0	2011795.6			1107530.9	0.0	0.0	41653503.4		
TOTAL SHELL ENERGY NORTH			54936.6			2061758.7			1343105.1			50557071.1		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			129.5	0.0	0.0	4843.3		
		GO-21-07	0.0	0.0	0.0	0.0			11571.2	0.0	0.0	434932.2		
TOTAL ST.LAWRENCE			0.0			0.0			11700.7			439775.5		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	4724.2	0.0	0.0	178811.0			11077.3	0.0	0.0	421987.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: June 2009 / MOIS: Juin 2009

MONTH: November 2008 / MOIS: Novembre 2008 — TO / À — June 2009 / Juin 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	COURTRIGHT	GO-76-07	2103.2	0.0	0.0	79606.1			428657.9	0.0	0.0	16407349.8		
	HUNTINGDON		1001.6	0.0	0.0	37459.8			6908.3	0.0	0.0	258370.4		
	LOOMIS		14539.9	0.0	0.0	538994.1			114161.0	0.0	0.0	4245914.2		
	OJIBWAY (WINDSOR)		4173.2	0.0	0.0	156077.7			114188.8	0.0	0.0	4286384.0		
	ST CLAIR		24606.4	0.0	0.0	922494.0			487707.4	0.0	0.0	18284151.2		
TOTAL TENASKA MARKETING			46424.3			1734631.7			1151623.4			43482169.7		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-50-07	48296.9	0.0	0.0	1825139.9			379767.8	0.0	0.0	14351425.5		
	OJIBWAY (WINDSOR)		19902.1	0.0	0.0	752100.4			161400.3	0.0	0.0	6099317.5		
TOTAL UNION GAS			68199.0			2577240.3			541168.1			20450743.0		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			487215.9	0.0	0.0	18416760.6		
VITOL		GO-93-07	40018.0	0.0	0.0	1502675.9			336949.1	0.0	0.0	12672024.2		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		990000.8			37328440.9	152554469	4.09	14802644.4			559631914.0	3292312673	5.88
*TOTAL			990000.8			37328440.9	152554469	4.09	14802644.4			559631914.0	3292312673	5.88